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E. VACUUM GRAYBURG SAN ANDRES FIELD

LOCATION DALG. FLUID: FORMATION

GRAYBURG SALT BASE MUD 1110' FSL & 1290' FWL, SEC. 32,

T-17-S, R-35-E, SUR ANALYSTS : NEFF ELEVATION: 3965 CL

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