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FORMATION : GRAYBURG DRLS. FLUID: SALT BASE MUD DALLAS, TEXAS 5-6-79

DATE

LUCATION

1110' FSL & 1290' FWL, SEC. 32, T-17-S, R-35-E, SUR

ANALYSTS : NEFF ELEVATION: 3965, GL

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2. VACUUM GRAYBURG S.A. UNIT 3229-005 2. VACUUM GRAYBURG SAN ANDRES FIELD LEA COUNTY, NEW MEXICO

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