

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>0-025-26231</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1334</b>
7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT TRACT 3308</b>
8. Well No. <b>003</b>
9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>C</b> : <b>1150</b> Feet From The <b>NORTH</b> Line and <b>1510</b> Feet From The <b>WEST</b> Line Section <b>33</b> Township <b>17S</b> Range <b>35E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3936' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CO. ADD PERFS. TREAT F/SCALE. ACIDIZE. RET ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/08/2000 MIRU DDU COOH W/PROD EQMT TAG F/FILL @ 4790' GIH W/BIT & SCRPR ON 30 STDS TBG.  
02/09/2000 GIH W/SCRPR T/4390' PERF 4621-4624' & 4627-4635' COOH PU PKR RDMO HLS, GIH W/10 JTS TP  
& PKR ON 2-7/8" W/END TP @ 4628' PKR @ 4324', PMP CONVERTER.  
02/10/2000 SWAB BK 75 BBL CONVERTER, MOVE PKR UP HOLE T/4045' END TP 4348', TST CSG T/500# OK, ACIDIZE  
W/7500 GAL 15% ACID SWAB BK 66 BBL.  
02/11/2000 SWAB, REC 200 BBL ACID CUT FLUID.  
02/12/2000 SWAB, REC 225 BBL GAS CUT FL, SISD OVERNITE & WKEND.  
02/14/2000 COOH LD PKR & GIH W/PROD EQMT.  
02/16/2000 GIH W/PMP & RODS HANG ON, START PMPG RDMO DDU - TEMP DROP F/REPORT PENDING TST RESULTS.  
03/01/2000 TSTNG 50 B0 633 BW 350 GAS  
DROP F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

3/3/2000

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

