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State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-26231 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE 🗌 STATE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 3308** GAS WELL WELL X 8. Well No. 2. Name of Operator 003 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GB/SA 4001 Penbrook Street, Odessa, TX 79762 4. Well Location WEST 1510 NORTH : 1150 Feet From The Feet From The Line Line and Unit Letter **17-S** 35-E County Township Range 10. Elevation (Show whether DF, RKB, RT. 3936' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE PLANS **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: SULFATE SCALE/ACIDIZE OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/24/95 MIRU DA&S DDU #192, KILL WELL, NUBOPE, COOH W/SUB, TIH W/SAND PUMP, TAG @ 4790', GISH W/KILL STRING, SISD. KILL WELL, COOH W/KILL STRING, TIH W/CSG SCRAPER, TAG @ 4790, CLEAN OUT TO 4797', 5/25/95 COOH, GIH W/PKR & TBG, SET PKR @ 4330', LOAD & TEST TO 500#, O.K., MIRU CHARGER, PUMP SCALE CONVERTER, RDMO CHARGER, SISD. OPEN WELL, RECOVER 54 BBLS, RU SWAB, SWAB 30 BBLS, RD SWAB, MIRU HES, PUMP 4500 GALS 5/26/95 15% FERCHECK ACID, 2000# ROCK SALT IN 20 BBLS X-LINKED GELLED BRINE & 40 BBLS WATER. RDMO HES, SISD. 5/27-28-29/95 CREW OFF. OPEN WELL FLOW BACK 97 BW & 77 BO, SISD. 5/30/95 PUMP SCALE SQZ, RELEASE PKR, COOH, GIH W/SUB PUMP, ND BOPE, FLANGE UP WELLHEAD. 5/31/95 (OVER) RD DDU. PUMP 14 HRS. NO TEST I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REGULATION SPECIALIST DATE 6/19/95 SIGNATURE/ TELEPHONE NO.915/368-1488 TYPE OR PRINT NAME SANDERS

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

JUN 26 199

CONDITIONS OF APPROVAL, IF ANY:



6/15/95 PUMP 24 HRS, NO TEST, TEMP, DROP FROM REPORT.

6/12/95 PUMP 24 HRS, NO TEST, TEMP, 216.2 MCF 38.1% CO2.

6/13/95 TEST 119 BOPD, 187 BWPD, 216.1 MCF 35.6% CO2.

6/13/95 TEST 119 BOPD, 189 BWPD, 214.5 MCF 38.1% CO2.

6/13/95 PUMP 24 HRS, NO TEST, TEMP. DROP FROM REPORT.