

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26231
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1334
7. Lease Name or Unit Agreement Name E.Vac. Gb/SA Unit Tr 3308
8. Well No. 003
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter C : 1150 Feet From The North Line and 1510 Feet From The West Line Section 33 Township 17-S Range 35-E NMPM Lea County 10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3936' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Production Enhancement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-90: Last test dated 11-26-90, 102 BOPD, 268 BWPD, 24.2 MCF. MIRU DDU. NU BOP. COOH w/tbg & sub equip.
12-18-90: MIRU tbg tester. Test tbg & pkr in hole - OK. RU Charger to pump 20 bbl 2% KCl w/10 gal Techni-Wet 425 and 3 drum Techni-Clean 405 mixed w/4 bbls brine.
12-19-90: MIRU Charger. Pump 7500 gal 15% NEFe Acid w/7 drum Techni-Wet 425, clay stabilizers, 4500# rock salt in 65 bbl gelled brine and 37 bbl 2% KCl flush. Max press 1600#, ISIP 1200#. Swab.
12-20-90: GIH w/sub equip (DN800 Reda) & tbg. Set btm of motor @ +4434'. ND BOP
12-22-90: Pumping.
12-30-90: Temp. drop from report.
01-02-91: Pump 24 hr. Test 334 BOPD, 196 BWPD, 78.9 MCF. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 01-08-91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915-368-1488

(This space for State Use)

ORIGINAL DEPOSITED IN COPY SECTION
JAN 17 1991

APPROVED BY _____ TITLE _____ DATE JAN 17 1991
CONDITIONS OF APPROVAL, IF ANY: