

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26231

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1334

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Form of Lease Name East Vacuum GB/SA Unit Tr 3308
3. Address of Operator Rm 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 003
4. Location of Well UNIT LETTER C, 1150 FEET FROM THE North LINE AND 1510 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool or Well Unit Vacuum GB/SA
11. Elevation (Show whether DF, RT, GR, etc.) GR 3936'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
FULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☒ Total depth
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-10-79 MI Cactus Drlg. Spudded 7-10-79 @ 7:00 p.m. Ran 13-3/8" csg: #48 H-40 ST&C set @ 365. Cement w/675 sx Class "H" w/2% CaCl 1/4 Flocele 30' cmt lift in csg bottom Circ. 25 sx out. WOC 18+ hrs.
- 7-13-79 Tested BOP 1,500# OK. Tag cmt @ 334' drld out shoe +10' hole. Drld ahead w/8-3/4".
- 7-25-79 Drld to 4410', tested BOP's and Manifold to 1,500# OK. Prep to Core. Core #1--4410-70', Core #2--4470-4506', Core #3--4506-69', Core #4--4569-4629', Core #5--4629-59'.
- 8-1-79 Reached TD 4907'.
- 8-3-79 Ran 118 jts 7" 23# K-55 ST&C csg set @ 4893'. Cmt w/1,250 sxs TLW w/12#/sx salt, 10% DD, 1/4#/sx Flocele, 3# sx Gilsonite, tail w/450 sx Class "H" w/8#/sx salt. Displace plug w/30 bbl acetic acid and H₂O. Did not get 100% cmt returns @ surface--TOC @ 250'--Cmt @ 300' w/180 sxs Class "H" w/2% CaCl₂--Circ 40 sxs. Left well bore full of fluid under static press. Prep. to perf.
- 8-4-79 ND BOP's. Cut 7" csg. Job complete. Release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE August 10, 1979

Orig. Signature by

Jerry Sexton

Dist 1, Supr.

APPROVED BY

TITLE

DATE

AUG 16 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 15 1979

O.C.D. HOBBS, OFFICE