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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 11-65

A. Indicate Type of Lease	
STATE ☒	FEE ☐
B. Oil & Gas Lease No.	
B-1334	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Kind of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		East Vacuum Grayburg/ San Andres Unit	
c. Name of Operator		8. Well No.	
PHILLIPS PETROLEUM COMPANY		003	
3. Address of Operator		10. Field and Pool, or Wildcat	
ROOM 401, 4001 Penbrook St., Odessa, Texas 79762		Vacuum Grayburg/San Andres	
4. Location of Well		12. County	
UNIT LETTER C LOCATED 1150 FEET FROM THE North LINE		Lea	
AND 1510 FEET FROM THE West LINE OF SEC. 33 T17-S 35-E N40W			
21. Elevations (Show whether D.F., R.T., etc.)		22. Approx. Date Work will start	
3939.4' Ground (unprepared) Blanket		Upon Approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48#-H-40	350' (675 sx. C1 H w/2% CaCl ₂)		circ to surface
			(1/4# Flocele/sx. in 1st 150 sx)		
12 1/4" x 8-5/8"	7"	23#, K-55	4900' (sufficient TRLW w/12# salt/sx w/10% DD and 1/4#/sx flocele plus 3# Gilsonite/sx followed by 260 sx Class H cement w/8# salt/sx to circulate at surface.)		

NOTE: If excessive waterflow is encountered in salt section, 9-5/8", 40#, N80 intermediate casing will be set at approx. 3010'; cemented to surface w/cement of quality adequate to control water flow and protect casing string.

Re-NMOCD Order No. R-5897: Administrative approval requested as provided by Rule 8 of Order (4)- location herein is required due to topographical conditions which also required new tract and well number. Original location and well as specified in Order (3) was: Tract (This well is in the same proration unit as well 002)

3366, well no. 001, located 1330' FN and 1310' F W lines, above section. Confirming telecon McLemore/Ramey of 1-22-79.

Use mud additives as required for control.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

BOP: Series 900,3000# WP, double w/one set pipe rams & one set blind rams

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF APPROVAL IS FOR DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED CONTINGENT PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

EXPIRES January 20, 1979

Signature J. Mueller Title Engineering Advisor Date January 22, 1979

APPROVED BY [Signature] TITLE Geologist DATE APR 20 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-124
Effective 1-1-75

All distances must be from the corner to corner of the section.

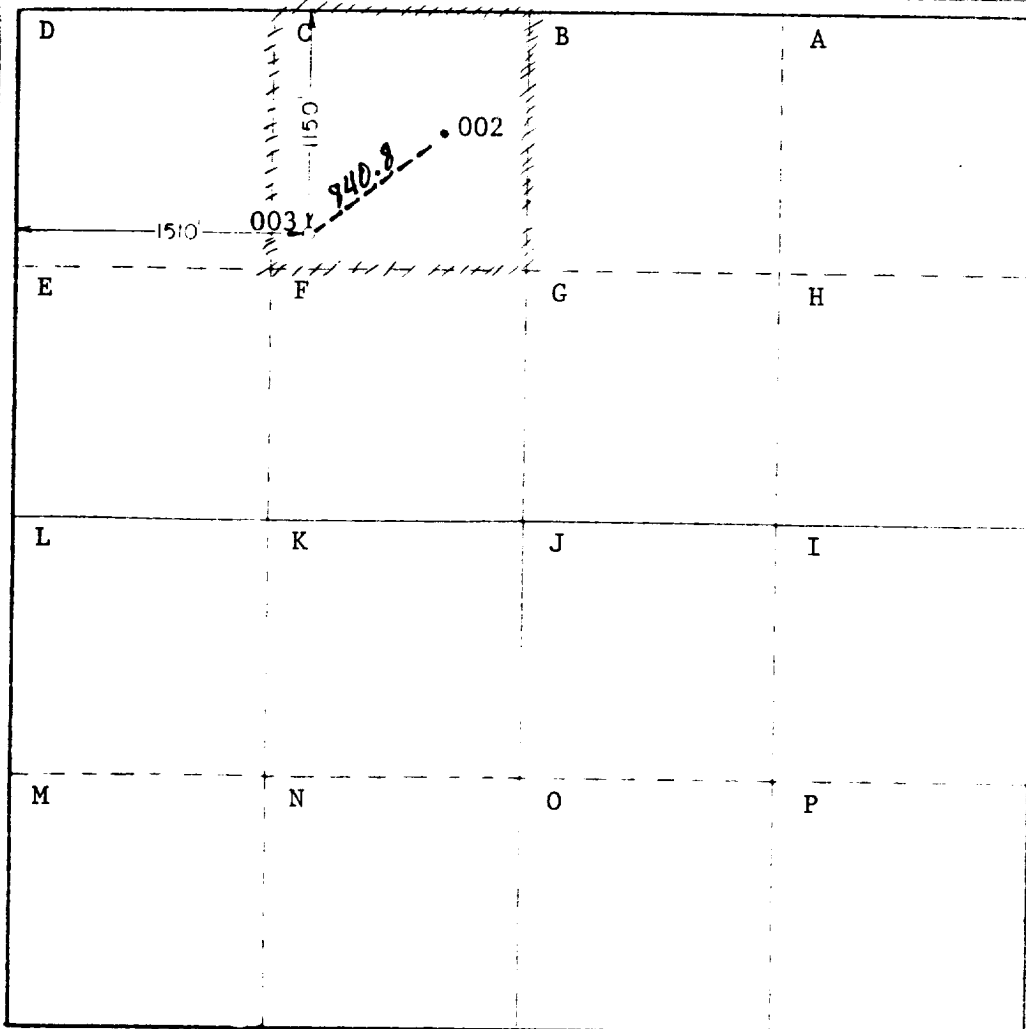
Phillips Petroleum Company		E.V.G.S.A.U. C Tract 3308		003
C	33	17 South	35 East	Lea
1150	North	1510	West	
3939.4	Grayburg/San Andres	Vacuum Grayburg/San Andres	40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

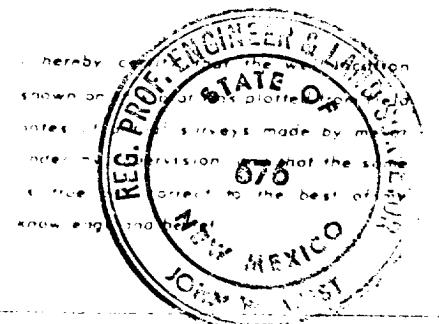
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
W. J. Mueller

Engineering Advisor

Phillips Petroleum Co.

January 23, 1979



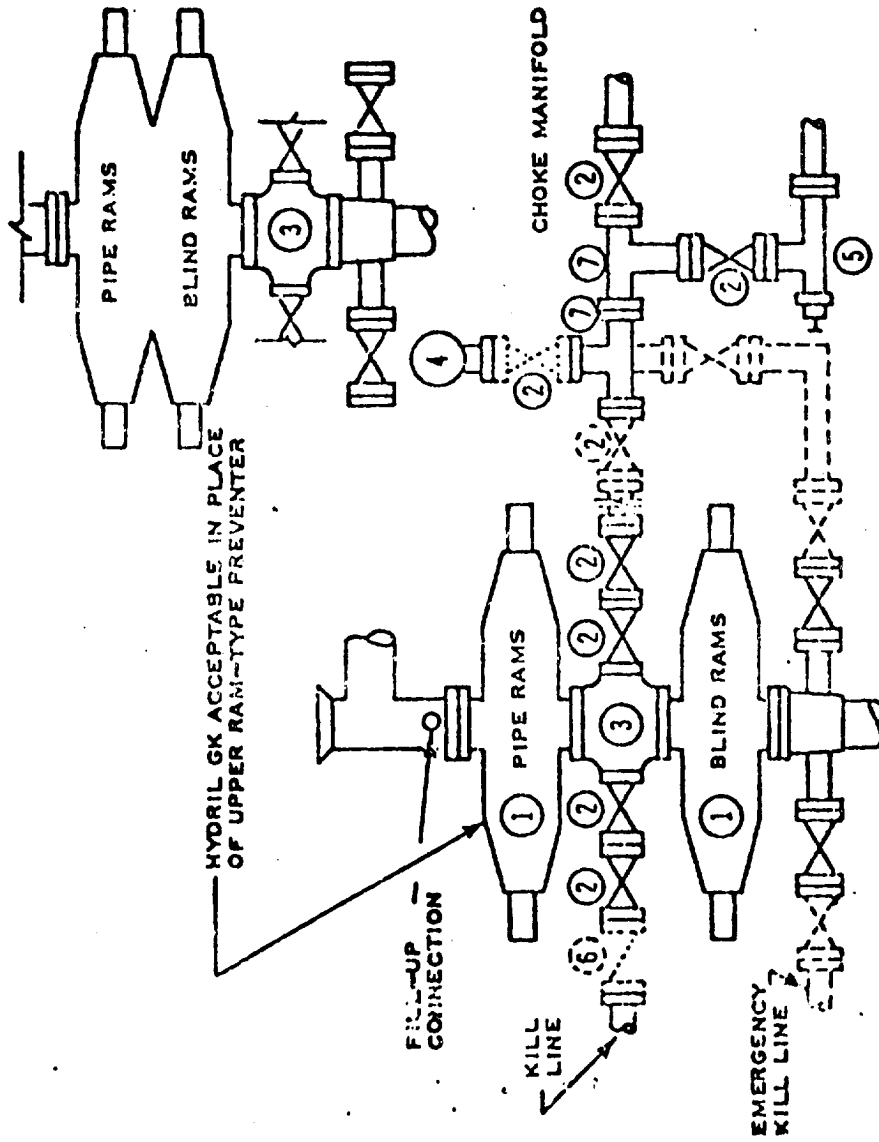
December 29, 1978

John W. West
John W. West

Ronald J. Eideen 676
3230

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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