

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 3333
8. Well No. 004
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>H</u> : <u>1380</u> feet from the <u>NORTH</u> line and <u>1280</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GL/3955' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

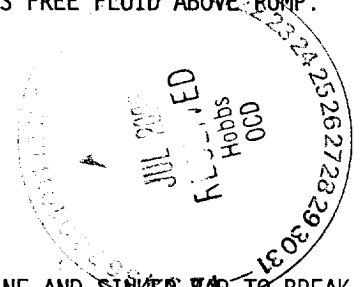
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DRILL A 1440' LATERAL (ON PRODUCTION) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/07/02 - WELL ON TEST (PORTA-CHECK): 102 OIL, 453 WATER & 171 GAS.
6/08/02 - WELL ON TEST (PORTA-CHECK): 84 OIL, 380 WATER & 225 GAS. 108' GAS FREE FLUID ABOVE PUMP.
6/09/02 - WELL ON TEST (PORTA-CHECK): 91 OIL, 412 WATER & 228 GAS. 179' GAS FREE FLUID ABOVE PUMP.
6/10/02 - WELL ON TEST (PORTA-CHECK): 99 OIL, 419 WATER & 189 GAS.
6/11/02 - WELL ON TEST: 97 OIL, 388 WATER & 157 GAS.
6/12/02 - WELL ON TEST: 92 OIL, 374 WATER & 159 GAS.
6/13/02 - WELL ON TEST: 108 OIL, 418 WATER & 210 GAS.
6/14/02 - WELL ON TEST: 92 OIL, 714 WATER & 164 GAS.
6/15/02 - WELL ON TEST: 85 OIL, 400 WATER & 120 GAS.
6/16/02 - WELL ON TEST: 90 OIL, 334 WATER & 133 GAS.
6/17/02 - WELL ON TEST: 86 OIL, 336 WATER & 114 GAS.
6/18/02 - WELL ON PRODUCTION. MOVE IN RIG UP DDU. KILL WELL. GIH W/ SANDLINE AND SINKER BAR TO BREAK DRAIN VALVE. UNFLANGED WELLHEAD & NIPPLED UP BOP. RIGGED UP SPOOLER. START OUT OF HOLE W/ ESP



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation/Pror. DATE 7/10/02

Type or print name L. M. Sanders

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE AUG 08 2002

Conditions of approval, if any:

VACUUM GB/SA UNIT EAST 3333-004

EQUIPMENT. LEFT KILL STRING IN HOLE. SDFN.

6/19/02 – KILL WELL. FINISHED COOH W/ ESP EQUIPMENT. PICKED UP DC'S AND WHIPSTOCK FISHING TOOL AND GIH TO 4283'. LATCHED ONTO WHIPSTOCK TOOL AT 4283' AND JARRED LOOSE. COOH W/ WHIPSTOCK TOOL. LAID DOWN FISHING TOOLS. GIH W/ KILL STRING. SDFN.

6/20/02 – KILL WELL. COOH W/ KILL STRING. GIH W/ 6-1/8" BIT, DC'S AND TBG TO TOP OF CIBP AT 4294'. TRIED TO BREAK CIRCULATION PRIOR TO DRILLING UP CIBP. WELL WOULD NOT CIRCULATE. DRILLED ON CIBP AT REDUCED PUMP RATE. DRILLED UP 1' OF CIBP. SDFN.

6/21/02 – DRILLING ON CIBP. WASHED TO BOTTOM TO TD. TD AT 4635'. RIGGED DOWN REVERSE UNIT. COOH W/ BIT & DC'S. LAID DOWN DC'S. GIH W/ SANDLINE BAILER TO RETRIEVE CIBP PIECES. COULD NOT RECOVER PIECES. NOTATION OF CIBP PIECES STILL IN HOLE WILL BE MADE IN WELL FILE. GIH W/ KILL STRING. SDFN.

6/22/02 – 6/23/02 - SHUT DOWN FOR WEEKEND.

6/24/02 – KILL WELL. 700 PSI ON WELL. COOH W/ KILL STRING. RIGGED UP SPOOLER AND PICKED UP SUBMERSIBLE PUMP. GIH W/ SUBMERSIBLE PUMP. MADE CABLE SPLICE. 2-7/8" EOT DEPTH AT 4222'. SET PUMP INTAKE AT 4271'. NIPPLE DOWN BOP. RIGGED DOW DDU AND MOVED OFF WELL. WELL PRODUCING FROM LATERAL AND VERTICAL SECTION.

6/25/02 – WELL ON TEST. NO TEST DATA AVAILABLE. EXPERIENCED PROBLEMS WITH PORTA-CHECK.

6/26/02 – WELL ON TEST (PORTA-CHECK): 124 OIL, 776 WATER & 134 GAS.

6/27/02 – WELL ON TEST: 112 OIL, 733 WATER & 723 GAS.

6/28/02 – WELL ON TEST: 117 OIL, 727 WATER & 822 GAS.

6/29/02 – WELL ON TEST: 127 OIL, 618 WATER & 953 GAS.

6/30/02 – WELL ON TEST: 124 OIL, 633 WATER & 894 GAS.

7/01/02 – WELL ON TEST: 169 OIL, 603 WATER & 1054 GAS.

7/02/02 – WELL ON TEST: 153 OIL, 631 WATER & 972 GAS.