

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-26232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 3333
8. Well No. 004
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 3333
2. Name of Operator Phillips Petroleum Company	8. Well No. 004
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter <u>H</u> : <u>1380</u> feet from the <u>NORTH</u> line and <u>1280</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GL/3955' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DRILL A 1440' LATERAL (ON PRODUCTION) ☒

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/09/02 - KILLED WELL & FINISHED GIH W/ TBG. RIGGED UP HALLIBURTON TO LOG WELL. PUMPED DOWN GAMMA RAY LOG TO 5875' & LOGGED WELL. PUMPED 2 VISCOUS SWEEPS TO CLEAN HOLE. COOH W/ TBG LAYING DOWN 51 JTS. GIH W/ BIT & SCRAPER. COOH W/ BIT & SCRAPER. LEFT KILL STRING. SDFN.
5/10/02 - BLED WELL & COOH W/ KILL STRING. PICK UP PKR & HYDRO TESTED TBG IN HOLE. NITROGEN DOWN BOP. SET PKR & FLANGED UP WELLHEAD. RIGGED DOWN DDU & MOVED OFF WELL. CLEANED LOCATION.
5/11/02 - 5/12/02 - SHUT DOWN FOR WEEKEND.
5/13/02 - FINISHED RIGGING UP HES & MIXING CHEMICALS FOR ACID JOB. GIH W/ COILED TBG. START ACID AT 5942'. WASHED W/ ACID FROM 5942' - 4420' W/ 10 GALS ACID PER FOOT AT 18 FT/MIN. DROPPED BALL TO SHIFT TOOL & WENT TO FLUSH. FLUSHED W/ 70 QUALITY FOAM TO TD. COOH TO 4260' & JET OUT OF HOLE W/ NITROGEN @ 1000 SCF/MIN. 507 BBLs TOTAL LOAD PUMPED. RIGGED DOWN HES & MOVED OFF WELL. RIGGED UP SWAB UNIT. SWAB BACK WELL. RECOVERED 100 BBLs. TRACE OF OIL. NO GAS.
5/14/02 - SWAB BACK WELL. RECOVERED 300 BBLs. ENDING FLUID LEVEL AT 2000'.
5/15/02 - SWAB BACK WELL. RECOVERED 175 BBLs WATER & 5 BBLs OIL. ENDING FLUID LEVEL AT 1900'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation/Pror. DATE 6/11/02

Type or print name L. M. Sanders

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____
Conditions of approval, if any:

TITLE ORIGINAL CERTIFIED
PAUL F. KAUTZ
PETROLEUM ENGINEER DATE AUG 08 2002

VACUUM GB/SA UNIT EAST 3333-004

5/16/02 – MOVE IN & RIGGED UP DDU. CHANGED OUT WELLHEAD & NIPPLED UP BOP. COOH W/ TBG & PKR. LAID DOWN PKR. GIH W/ KILL STRING. SDFN.

5/17/02 – BLED OFF WELL AND COOH WITH KILL STRING. PICKED UP SUB EQUIPMENT AND GIH. MADE CABLE SPLICE AND PLUMBED FLOWLINE AND WELLHEAD. RIGGED DOWN DDU. CLEANED LOCATION, AND MOVED OFF WELL. WELL ON PRODUCTION.

5/18/02 – WELL ON TEST. 8.8 OIL, 1192 WATER & 113 GAS, 81% CO2.

5/19/02 – WELL ON TEST. 7.0 OIL, 1105 WATER & 143 GAS, 79% CO2.

5/20/02 – WELL ON TEST: 9.0 OIL, 1064 WATER & 162 GAS. 75.0% CO2.

5/21/02 – WELL ON TEST: 13.0 OIL, 1004 WATER & 174 GAS. 72.0% CO2.

5/22/02 – WELL ON TEST: 19.0 OIL, 925 WATER & 191 GAS. 69.0% CO2.

5/23/02 – WELL ON TEST: 20.0 OIL, 922 WATER & 212 GAS. 69.0% CO2.

5/24/02 – WELL ON TEST: 20.0 OIL, 838 WATER & 197 GAS. 70.0% CO2.

5/25/02 – WELL ON TEST: 19.0 OIL, 800 WATER & 199 GAS. 71.5% CO2.

5/26/02 – WELL ON TEST: 21.0 OIL, 756 WATER & 198 GAS. 72.5% CO2.

5/27/02 – WELL ON TEST: 21.0 OIL, 724 WATER & 195 GAS. 71.5% CO2.

5/28/02 – WELL ON TEST: 20.0 OIL, 679 WATER & 187 GAS, 72.0% CO2.

5/29/02 – WELL ON TEST: AGAR TEST SYSTEM OUT OF CALIBRATION. AGAR TEST: 20 OIL, 675 WATER & 196 GAS. 74% CO2. TEST USING 12% OIL CUT AT SEPERATOR: 83 OIL, 612 WATER & 196 GAS, 74% CO2.

5/30/02 – WELL ON TEST: AGAR METER: 18 OIL, 659 WATER & 190 GAS. 74% CO2.
12% OIL CUT: 81 OIL, 596 WATER & 190 GAS. 74% CO2.

5/31/02 – WELL ON TEST: 78 OIL, 570 WATER & 181 GAS. 76% CO2.

6/01/02 – WELL ON TEST. HOOKED UP PORATA-CHECK. AGAR METER IN NEED OF CALIBRATION. 44 OIL, 478 WATER & 251 GAS. PORTA CHECK DOES NOT TEST FOR CO2 PERCENTAGE.

6/02/02 – WELL ON TEST: (PORTA-CHECK) 74 OIL, 421 WATER & 234 GAS.

6/03/02 – WELL ON TEST: (PORTA-CHECK) 83 OIL, 458 WATER & 237 GAS.

6/04/02 – WELL ON TEST: (PORTA-CHECK) 89 OIL, 475 WATER & 288 GAS.

6/05/02 – WELL ON TEST: (PORTA-CHECK) 88 OIL, 419 WATER & 203 GAS.

6/06/02 – WELL ON TEST: 86 OIL, 437 WATER & 207 GAS.