Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department

Revised 1-1-89

Santa Pe, New Mexico 8/304-2088 S. Indicate Type of Lases STATE FEE	DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-625-26232	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM POPERATOR AND REPORTS ON WELLS (DO NOT USE			5 Indicate Type of Lease	
DONOTUSE THIS FORM FOR PROPAGALS TO DRILL OR TO DEEPEN OR PENNIT* Different Reservor. Use **APPLICATION FOR PENNIT* CONTINUED ONE CONTINUED CONTINUED SUCH PROPOSALS Tract 3333 Tract 3333 Sand ContinueDeep Sand Sand ContinueDeep Sand Sand ContinueDeep ContinueDee			6. State Oil & Gas Lease No.	
2 Name of Operator Phillips Petroleum Company 1 Address of Operator Phillips Petroleum Company 1 Address of Operator 4001 Penhrook Street, Odessa, TX 79762 2 Name of Midday 4001 Penhrook Street, Odessa, TX 79762 3	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			
A Mérea d'Operator A Mérea d'Operator 4 Well Lossica Well Lossica 1 Normalia 1 1380 Feet From The North Line and 1280 Feet From The East Line Section 33 Township 17-S Range 35-E NMFM Lea County 10 Estraina (Show whether DF, RES, RT, GR, etc.) 3945' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING CASING COMMENCE DEPLUING OPNS. PLUG AND ABANDONMENT CHANGE PLANS CASING TEST AND CEMENT JOS COMMENCE DEPLUING OPNS. PLUG AND ABANDONMENT COMMENCE DEPLUING SERVICE	1. Type of Well: OIL GAS WELL X WELL OTHER		· · · · · · · · · · · · · · · · · · ·	
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APPROVED BY DATE DATE	TYPE OR PRODUCT LANE L. M. Sanders		(915) TELEPHONE NO. 368-1488	
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