

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-26232</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3333
8. Well No. 004
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>H</u> : <u>1380</u> Feet From The <u>North</u> Line and <u>1280</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add Perfs and Acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRU DDU. ND wellhead and NU Class 2 annular BOPE. POOH w/sub pump.
 - MIRU reverse unit and pump. RIH w/collars and 2-7/8" prod. string. Drill out float collar and shoe joint to +/- 4648'. Circ. hole clean and COOH.
 - Perforate w/4" casing guns using 2 SPF: 4642'-46', 4', 9 holes; 4522'-36', 14', 29 holes; 4448'-52', 4', 9 holes; Total of 22', 47 holes.
 - RIH w/tailpipe, pkr. and 2-7/8" prod. tubing. Set pkr. at +/-4360'; EOT at 4600'.
 - Pump 20 bbls. fresh water w/10 gals. TECHNI-HIB 430. Mix 4 drums TECHNI-CLEAN 405 (220 gals.) and 220 gals. fresh water. Pump 5 bbls. of mix outside of tubing by pumping 21 bbls. brine.
 - Swab.
 - Acidize perforated interval 4414'-4646' w/6000 gals. 15% Ferchek.
 - Swab. COOH w/tubing, packer and tailpipe.
 - Rerun sub pump. Ensure well is dead. RD BOPE, RU Wellhead. Return well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv. Regulatory Affairs DATE 02-10-94
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 08 1994
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR