

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3333
8. Well No. 004
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter H : 1380 Feet From The North Line and 1280 Feet From The East Line Section 33 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Added perms. and acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-11-94 - MI RU DDU. NU BOP. COOH w/submersible pump equip.

02-12-94 - GIH w/bit and DC on tubing, tag fill at 4612'. Cleanout fill to 4635'. Tag float collar.

02-13-94 - Clean out from 4641' to 4650'. Circulate clean. COOH LD DC's and bit.

02-15-94 - Perf. w/4" csg. guns, premium chgs. and 2 JSP as follows: 4642' to 4646', 4522' to 4536'; 4448' to 4452'. Mix and pump 10 gals of 430 and 20 bbls. of FW. Mix 4 drums of 405 and 220 gals of FW. Pump 21 bbls.

02-17-94 - Acidize w/6,000 gals 15% Fercheck Acid.

02-21-94 - GIH w/submersible equip. and 144 jts. 2-7/8" tubing. ND Pan & BOP, landed tubing, bottom of motor @4,433', NU wellhead, started submersible pump, SD DDU.

02-22-94 - Pump 24 hrs. 178 BOPD 200 BWPD 20.9 Mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 02-23-94  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY \_\_\_\_\_ TITLE DISTRICT I SUPERVISOR DATE MAR 04 1994

CONDITIONS OF APPROVAL, IF ANY: