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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26232

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1713
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3333
9. Well No. 004
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762
Location of Well UNIT LETTER <u>H</u> <u>1380</u> FEET FROM THE <u>North</u> LINE AND <u>1280</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3945 GR 3955 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-80 Pulled rods and tbg. Prep to perf.
2-2-80 Perfd 7" csg 4429-42', 4550-90'. Ran tbg and pkr set at 4326'.
2-3-80 Trtd dwn tbg through 7" csg perfs 4414-4590' w/1000 gals 15% NE HCl acid, scale inhibitor w/ball sealers in last 750 gals. Pmpd 6000 gals 15% w/scale inhibitor w/ball sealers in last 2000 gals in 5 stages. Flshd w/30 bbls wtr.
2-4-80 Pulled tbg and pkr. Reran tbg 4565', 2-1/2" x 2" x 22' pmp 4389'.
2-5-80 Pmpg.
2-10-80 Pumped 24 hrs, 50 BO, 175 BW, GOR 945.
2-11-80 Pumped 24 hrs, 37 BO, 90 BW, GOR 945 through perfs 4414-4590'. Return well to production.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller	Senior Engineering Spec.	2-20-80
Jerry Sexton		
Dist. 1. Supv.		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

FEB 25 1980

OIL CONSERVATION DIV.

FEB 22 '80

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