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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

API NO. 30-025-26232

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>H</u> <u>1380</u> FEET FROM THE <u>North</u> LINE AND <u>1280</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3333
9. Well No. 004
10. Field and Pool, or Wildcat
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3945 GR 3955 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU DDU. NU BOP. Pull downhole producing equipment.
Perforate - 4429'-4442' (13'), 4570'-4590' (20') Total 33'--33 shots.
Run tubing and set packer at 4370'.
Treat w/1000 gals 15% NE HCl containing scale inhibitor and LST agent. Inject w/ball sealers in the last 750 gals acid. 6000 gals 15% NE HCl containing scale inhibitor and LST agent. Inject w/ball sealers in the last 2000 gals acid.
Swab and test well.
Pull tubing and packer.
Rerun tubing, rods and pump. Remove BOP equipment.
Return well to production status.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by W. J. Mueller TITLE Senior Engineering Specialist DATE January 29, 1980

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE FEB 1 1980

CONDITIONS OF APPROVAL.