

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26233
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2273
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 3456
8. Well No.	005
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter C : 1030 Feet From The North Line and 1410 Feet From The West Line Section 34 Township 17-S Range 35-E NMPM Lea County 10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3932' GR
---	---	---	---

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cleaned out and acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-92 - MIRU DDU. NU BOP. COOH w/Tbg and sub equip. Trip sand pump. Tag @ 4549'. Catch sample of iron sulfide w/trace of calcium sulfate. GIH w/bit and csg. scraper to 4530'. Pull up hole to 4198'.

9-30-92 - COOH w/bit and scraper. GIH w/tailpipe, pkr., and tbg. Set pkr @ 4290'. Load and test csg./tbg annulus to 500#. OK. Pump 20 bbls. 2% KCl w/10 gals TW-425. Mix 2 drums TC-405 w/110 gals 2% KCl and pump 1/2 of mix out tbg. SD 3 hrs. Pump rest of mix out in formation.

10-01-92- Release pkr. Test to 500#. OK. MIRU. Pump 6000 gals 15% NEFE HCl acid.

10-02-92- Swab. MIRU. Pump 5 drums TH756 mixed w/50 bbls. 2% KCl. Flush w/500 bbls. 2% KCl w/10 gals TC 420.

10-05-92- 10-2-92 PUGIH w/sub equip and tbg. NUBOP. Flange up wellhead.

10-06-92- Test: 182 BOPD; 386 BWPD; 84.2MCF; 463.248 GOR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulatory Affairs DATE 10/8/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: