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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-64

API NO. 30-025-26233

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B-2273

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	11. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐	East Vacuum Grayburg-San Andres Unit
12. Name of Operator	Phillips Petroleum Company	12. Form or Lease Name
13. Address of Operator	Room 401, 4001 Penbrook Street, Odessa, Texas 79762	East Vacuum GB/SA Unit, Tract 3456
14. Location of Well		14. Well No.
		005
		15. Field and Pool, or Wildcat
		Vacuum Grayburg/San Andres

UNIT LETTER <u>C</u>	LOCATED <u>1030</u>	FEET FROM THE <u>North</u>	<u>LINE AND</u>	<u>1410</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>34</u>	TWP. <u>17-S</u>	RGE. <u>35-E</u>		
16. Date Spudded	16. Date Borehole Drilled	17. Date Completion (Ready to Produce)	18. Intervenor (DP, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-12-79	7-3-79	7-11-79	3932 GR		

20. Total Depth	21. Depth to Base of Hole	22. Multiple Depth, How Many	23. Intervenor Drilled By	Rotary Tools	Cable Tools
4902'	4858'	---	Rotary		
24. Producing Interval(s), of this completion - Top, Bottom, Zone					25. Was Directional Survey Made
Grayburg/San Andres Top 4082' Bottom 4902'					No
26. Type Electric and Other Logs Run					27. Was Well Cased
Schlumberger DLL-RXO-CR-FDC-CNL BHC Sonic					Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	(48# H-40, STC)	368'	17-1/2" (Cmt w/675 sxs Cl H w/2% CaCl ₂)		& 1/4# sx
7"	(23# K-55, LT&C)	4902'	8-3/4" (Cmt w/900 sx Trinity LW w/12# salt 10% DD, (1/4# Flocele, 3# Gilsonite per sx. Tail w/200 sx Cl H w/8# sx salt. Circ 200 sx cmt.		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4340'	---

31. Corrosion Report (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7" csg 12' 27 holes 4376-88'				DEPTH INTERVAL			
63' 85 holes 4448-58', 4461-4506'				AMOUNT AND KIND MATERIAL USED			
				4568-88' abandon w/Cl BP @4560' dmp 1 sx cmt BP			
				4425-4506' (w/5,000 gals 28% NE HCl acid			
				w/ball sealer in last 3,500 gals			
				flsh w/30 BW			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-24-79		Insert Pump 2-1/2" x 2" x 22'				Prod.	
Date of Test	Hours Tested	Choke Size	Flowing Pressure	OR - BEL.	Gas - MCF	Water - Bel.	Gas - Oil Ratio
7-30-79	24 hrs.	---	---	8	162	256	20250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	OR - BEL.	Gas - MCF	Water - Bel.	Oil Gravity - API (Corr.)	
---	---	---	---	---	---	34.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		E. T. Millhollon	
35. List of Attachments			
Logs furnished direct by Schlumberger			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>W.J. Mueller</u>	TITLE <u>Senior Engineering Specialist</u> DATE <u>August 1, 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 28 days after the completion of any newly-drilled or deepener well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1588	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Salt	T. Miss	T. Cliff House	T. Leadville
T. Yates 2887'	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. Grayburg 4082'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. San Andres 4368'	T. McKee	Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinberry	T. Granite	T. Todilto	T.
T. Tubb	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from --- to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to	feet.
No. 2, from to	feet.
No. 3, from to	feet.
No. 4, from to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	112	112	Surface				
112	1590	1478	Red Bud				
1590	2785	1195	Salt & Anhy				
2785	3563	778	Anhy				
3563	4450	887	Anhy & Lime				
4450	4465	15	Dolomite & Anhy				
4465	4869	404	San Andres				
4869	4900	31	Dolomite & Anhy				
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