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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

API 30-025-26233

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-2273
Address of Operator 4001 Penbrook, Odessa, Texas 79762			7. Unit Agreement Name East Vacuum GB/SA Unit
Location of Well UNIT LETTER C 1030 FEET FROM THE North LINE AND 1410 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.			8. Farm or Lease Name East Vacuum GB/SA Unit, TR 3456
15. Elevation (Show whether DF, RT, GR, etc.) 3932 GR			9. Well No. 005
			10. Field and Pool, or Wildcat Vacuum GB/SA
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-18-80 MI WS unit. Pulled rods and tubing. Reran tbg w/pkr, set pkr @ 4300'.
2-19-80 Treated dwn tbg through perms 4376-4506'. Filled tbg w/1500 gals 15% NE HCl acid, broke dwn formation w/500 gals, trtd w/15,000 gals 15% NE HCl w/scale inhibitor w/ball sealers in last 500 gals in 3 stages. Ran BHP bomb to 4506'.
2-20-80 Pulled BHP bomb, tbg and pkr. Ran 2-7/8" tbg open end to 4337'. Set 2-1/2" x 2" x 22' pmp @ 4334'.
2-21-80 Pmpg.
2-25-80 Producing through 7" casg perms 4376-4506'. Single completion in Grayburg/San Andres formation. 50 BO, 168 BSW, 62 mcf, 1246 GOR. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 3-4-80

MAR 11 1980

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: