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H.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
API NO. 30-025-26233

Form C-100
Supersedes Old C-100 and
Effective 1-1-65

Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter oil
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner
None

DESCRIPTION OF WELL AND LEASE
Lense Block
East Vacuum GB/SA Unit, Tract 3456
Well No. 005
Pool Name, including Formation Vacuum Grayburg/San Andres
Kind of Lease
State, ~~*****~~ State B-2273
Location
Unit Letter C : 1030 Feet From The North Line and 1410 Feet From The West
Line of Section 34 Township 17-S Range 35-E, NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook St., Odessa, TX 79762
If well produces oil or liquids, give location of tanks.
Unit D Sec. 34 Twp. 17-S Rge. 35-E
Is gas actually connected? Yes When 7-23-79

If this production is commingled with that from any other lense or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion -- (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stair Rest'n ☐ Fail. R.
Date Spudded 6-12-79 Date Compl. Ready to Prod. 7-11-79 Total Depth 4902' P.D.T.D. 4858'
Elevations (DF, RKB, RT, GR, etc.) 3932 GR Name of Producing Formation Grayburg/San Andres Top Oil/Gas Pay 4082' Tubing Depth 4340'
Perforations 4376-88', 4448-58', 4461-4506' Depth Casing Shoe 4902'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 17-1/2" CASING & TUBING SIZE 13-3/8" DEPTH SET 368' (Cmt w/675 sx Cl H w/2% CaCl₂ & 1/4# Flocele
8-3/4" 7" 4902' (Cmt w/900 sx Trinty LW w/12# salt 10% DD
(1/4# Flocele, 3# Gilsomite per sx. Tail w/200, sx Cl H w/8# sx salt, circ 200 sx
2-7/8" 4340'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all
Date First New Oil Run To Tanks 7-24-79 Date of Test 7-30-79 Flowing Method (Flow, pump, gas lift, etc.) Insert Pump - 2-1/2" x 2" x 22"
Length of Test 24 Hours Tubing Pressure --- Casing Pressure --- Choke Size ---
Actual Prod. During Test Oil - Bbls. 8 Water - Bbls. 256 Gas - MCF 162

GAS WELL
Actual Prod. Test-MCF/D Length of Test 001s. Condensate/MCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (psig-in) Casing Pressure (psig-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. J. Mueller
Senior Engineering Specialist
August 1, 1979
OIL CONSERVATION COMMISSION
APPROVED SEP 24 1979
BY
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable as new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

INCLINATION REPORT

OPERATOR Phillips Petroleum Company ADDRESS Phillips Building Room 401, Odessa, Texas
 LEASE NAME EVGSA Unit 3456 WELL NO. 005 FIELD 79762
 LOCATION Section 34, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
364	1/4	1.6016	1.6016
864	1/2	4.3500	5.9516
1364	3/4	6.5500	12.5016
1840	1	8.3300	20.8316
2056	1	3.7800	24.6116
2556	1	8.7500	33.3616
3050	1	8.6450	42.0066
3570	1	9.1000	51.1066
4070	1 1/4	10.9000	62.0066
4284	2 1/4	8.4102	70.4168
4360	2	2.6524	73.0692
4900	1 3/4	16.4700	89.5392

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 16th day of July, 1979

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James L. Depick
 Notary Public in and for the County
 of Lea, State of New Mexico

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SEP 24 1971

O.C.D., HOBBS, OFFICE