

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 760' FNL & 2050' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Squeeze existing perms. & perf. additional pay. X

5. LEASE

NY-3622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pipeline Deep Unit Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

North Quail Ridge-Morrow Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T-19-S R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3739' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-84 - MIRUPU. Install BOP. Release from pkr @ 13318'. POOH w/2-7/8" tbg & seal assy.

6-22-23-84 Milling & pulling pkr.

6-24-84 - Ran 4-3/4" bit to 13318' - rotated & circ. to 13480'.

6-26-84 - Ran cmt ret on wire line & set @ 13360'.

6-28-84 - Ran 5-1/2" pkr on tbg to 13274', tail pipe @ 13372'.

7- 3-84 - Set cmt ret on WL @ 13350'. Squeeze perms 13388'-402' w/50 sx cmt.

7-4-6-84 - Ran 4-3/4" bit on 2-7/8" tbg to 13480'.

7- 7-84 - Ran pkr to 13346' - tested squeezed perms 13388'-402'. Ran pkr to 13444'.

7-11-84 - Perf Lower Morrow @ 13433'-438' w/2 SFF.

7-14-84 - Loaded tbg w/3-1/2 bbls 6% KCL wtr. Press tbg to 500 psi, pump in Morrow perms 14433-438'. No results.

Cont'd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Merritt TITLE Dist. Prod. Supt. DATE 8-3-84

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL

AUG 7 1984

NEW MEXICO