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HO. OF COPIES RECE	DIALD	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	CONSERVATION COMMIS. ON FOR ALLOYABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
1.	PROPATION OFFICE Operator					
	Union Oil Compa					
	P. O. Box 671 - Midland, Texas 79702					
	Reason(s) for filing (Check proper ba	TEMPORARI. IIII. De	elivery Other (Please explain) 1-14-80 McVay Drilling Co	o. will be using gas to		
	Recompletion Change in Ownership	Cil Dry G	$\overset{ extsf{qs}}{=}    extsf{drill}    extsf{our Pipelir}$	ne Deep Unit Federal Well mately the next 60 days.		
	If change of ownership give name and address of previous owner					
11.	II. DESCRIPTION OF WELL AND LEASE					
	Pipeline Deep Unit Fed	Well No. Pool Name, Including Fideral 2 No. Quail Ridg	•	Lease No.  Il or Fee Federal NM-3622		
	Unit Letter B; 760 Feet From The North Line and 2050 Feet From The East					
	Line of Section 18 T	ownship 19 South Range 3	4 East , NMPM, Lea	t County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro			
	The Permian Corporation	on Passaun (Eff. 9 / 1 /87)	P. O. Box 1183 - Ho	ouston. Texas 77001		
	Name of Authorized Transporter of C Conoco Inc. Llano, Inc.	or Dry Gas (X) (Lo Press.) (Hi Press.)	P. O. Box 1267 - Po	onca City, Okla. 74601		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   B   18   19-S   34-E	P. O. Box 1320 - Ho	hbbs, New Mexico 88240 en Apr. 11, 1980		
157	If this production is commingled w	ith that from any other lease or pool,	<del></del>	Sep. 24, 1979		
17,	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.		
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	,			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	DEMENTING RECORD DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	 	and must be equal to or exceed top allow-		
	OII. WELL able for this depth or be for full 24 hours)  Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Pred. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF		
,	GAS WELL			<u> </u>		
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	[ befor \$1			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Jerry Sexton			
			TITLE			
	NOT HELLIN	R. T. Shurtleff	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for sllowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	District Production	Superintendent				
•	([i	(le)				
•	April 18, 1	.980 ue)				
			Separate Forms C-104 must completed wells.	be filed for each pool in multiply		