				COF	Y TC O.	С. С.			
Form 9-330 (Kev. 5-63)		UNI	- ) <b>-</b>	STATES	SUBMIT	IN DUPL	ICA	Fe	orm approved.
	DEPAR	TMEN		eeota, In- ructions on verse side)					
WELL COI	MPLETION	OR R	ECOM	PLETION	REPORT	AND LO	 DG *		ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL	L:OIL WE	LL []	GAS WELL	DRY	Other			7. UNIT AGREE	IMENT NAME
b. TYPE OF COMP	WORK DES	EP-	PLTG BACK	DIFF.	Other			S. FARM OR L. Pingli	ne Deep Unit Federa
2. NAME OF OPERATION UNION OIL 3. ADDRESS OF OPER	Company o	f Cali	fornia	··		7	ED	9. WELL NO.	
P. O. Box	671 N	Midlan	d, Texa	s 79702	- TIE		79	10. FIELD AND	POOL, OR WILDCAT
4. LOCATION OF WELL At surface	L (Report locati 760' FNI	on clearly and	and in accord	ordance with an Fl	y State requir	the ia)	. SUR		gnated Ridge Morrow (Gas)
At top prod. inte				<u></u>	IL S.C	EULOGIC BS, NEW	MEXIC	OF AREA	, SI, OK BLOCK AND SERVET
At total depth		1997 1997 1997			HOP	BS.		Sec.	18, T-19-S, R-34-E
		515 1515		14. PERMIT NO.	D	ATE ISSUED		12. COUNTY OF PARISH	New Mexico
15. DATE SPUDDED	16. DATE T.D. R		-	OMPL. (Ready to	o prod.) 18.			RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-28-79 20. TOTAL DEPTH, MD &	5-11-79 TVD 21. PLU		6- ., мр & тvd		TIPLE COMPL.,		TERVALS	ROTARY TOOLS	S . CABLE TOOLS
13,501' 24. PRODUCING INTERV	13	3,480'		HOW M		DI	AILLED BY	0'-13,501	•
13,388' to			ол-тор, во	DTTOM, NAME (N	ID AND TVD)*				25. WAS DIRECTIONAL SUBVEY MADE
26. TYPE ELECTRIC AS								2	T. WAS WELL CORED
28.			CASING	-RECORD (Rep	ort all strings	ot in socii)		<u></u>	No
CASING SIZE	WEIGHT, LB./	,		MD) HO	LE SIZE	···- ·	EMENTING	RECORD	AMOUNT PULIED
<u>13-3/8" OD</u> 8-5/8" OD	<u>48, 54.4</u> , 32#	, 61	503' 5,240'	17				to surface	2
5-1/2" OD			13,501'			800sx 2 100sx 2		S	
29.		LINER R	ECORD		1	30.		TUBING RECOR	:D
SIZE	TOP (MD)	BOTTOM	(MD) SA	CKS CEMENT*	SCREEN (MD)	SIZI		DEPTH SET (MD)	
						2-7/	<u>- UU</u>	13,318'	
31. PERFORATION RECO				. 1	32.	ACID, SHO	T, FRACT	URE, CEMENT	SQUEEZE, ETC.
13,388' to	13,402	/2 J€	2t 30 n	oles	DEPTH INTE	RVAL (MD)	AM	OUNT AND KIND	OF MATERIAL USED
							_		
					· · · · ·				
33.*					OUCTION	<u> </u>			
6-1-79		Flowir	ıg	ring, gas lift, pu		- 1		well st shut-i Shu	ntus (Producing or n) It in
6-2-79	HOURS TESTED		e size 2/64"	PROD'N. FOR TEST PERIOD	<u>×k×xkxCo</u> 37	4	<sup>мсғ.</sup> 2 <b>.</b> 6	WATER-BEL.	20,000 CF/B
1600	Packer	24-но	UB RATE	xxxxxCon 255			water		11. GRAVITY API (CORN.) 53.2
34. DISPOSITION OF GAS Flared dur 35. LIST OF ATTACHM	ing test	fuel, vente	ed, etc.)			·····	·	L. L. Art	
36. I hereby certify t	hat the foregoin			e <sub>TITLE</sub> Ac				•	6-20-79
	*(900								

(See Instructions and Spaces for Additional Data on Revoise Side)

aten in transformer Benningen van de	μ			Ve Yr	FORMATION	37. SUMMARY SHOW DEPTH		· · · · · · · · · · · · · · · · · · ·	tion and presistonial for its stould be its from 4: If the or Vederal for the rest in the rest is and the rest is and the rest interval, or the resch and the resch and the rest is an and the rest is an and the rest is an and the rest is a second t	General: This form or both, pursuant t submitted, particul and/or State office If not filed prior to
	29 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111	·····			TION	INT OF	- ·	<b>.</b>	pressure tests, a pressure tests, a of larged on this fe ff there are no z in diffice for specif Indicate which a and 24: If this v or intervals, top additional intervals, top additional intervals. Submit a separa	his form is o result to ap particularly prior to the
1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	Sactor And Pail Part of Part o				dO.L	OUS ZONES ; TANT ZONES OF TESTED, CUSHIC		к	tests, and directional surveys, (this form, see item 35, re no applicable State requirer specific instructions. which elevation is used as ref. f this well is completed for sep als, top(s), bottom (s) and nar hit, top(s), bottom (s) and nar it interval to be separately pro- ement?: Attached supplementa separate completion report on	This form is designed for submitting a complete and correct well pursuant to applicat le Federal and/or State laws and regulations. ed, particularly with regard to local, area, or regional procedures a State office. See instructions on items 22 and 24, and 38, below rega- led prior to the time this summary record is submitted, copies of all
1434 17 14 11 14 11 14 1	181 - 1814 	22 - 24 - 343	<u></u>	· · · · · · · · · · · · · · · · · · ·	BOTTOM	POROSITY AND CONTEN	* <u></u>	м 	directional surveys, should , see item 35. icable State requirements, istructions. ation is used as reference is completed for separate p , bottom(s) and name(s) to be separately produced, tached supplemental recor- trached supplemental recor- ompletion report on this f	mitting a complete Land/or State laws locat, area, or regio n Items 22 and 24, a ary record is submi
)'3 , 20 ) )'3 , 20 )	2*403 - 188 219 60 5 5 20	100 10 9 21 92	C]68			CONTENTS THERMOF ; TOOL OPEN, FLOWING		······	should be attache nents, locations o prence (where not arate production J arate production J arate production J arate production J arate production arate production for any for this this form for car	ete and co tws and re- scional pro- scional as, unitted, co
2.75 22	<ul> <li>121. Avet.</li> <li>121. Provide</li> </ul>	یں ایک				1			should be attached hereto, to the ext ments, locations on Federal or Indian trence (where not otherwise shown) parate production from more than one me(s) (if any) for only the interval duced, showing the additional data p il records for this well should show th this form for each interval to be sep	orrect well c orrect well c egulations. below regar opies of all c
			21 N. 64 F		DESCRIPTION, CONCENTS, 1	CORED INTERVALS; AND ALL DRILL-STEM 7 AND SHUT-IN PRESSURES, AND RECOVERIES			I be attached hereto, to the extent required by applicable Federal and/or State laws and regulation locations on Federal or Indian lard should be described in accordance with Federal requirements. (where not otherwise shown) for depth measurements given in other spaces on this form and in any production from more than one interval zone (multiple completion), so state in item 22, and in item 24 (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, is showing the additional data pertiment to such interval. eds for this well should show the datalis of any multiple stage cementing and the location of the cemen orm for each interval to be separately produced. (See instruction for items 22 and 24 above.)	INSTRUCTIONS <b>Sensral:</b> This form is designed for submitting a complete and correct well completion report and log on a pr both, pursuant to applicat le Federal and/or State laws and regulations. Any necessary special instru- minumitted, particularly with regard to local, area, or regional procedures and practices, either are shown ind/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for sep r not filed prior to the time this summary record is submitted, copies of all currently available logs (drill
	CIAL CAR MAN	)/1			ETC.		·			(drill drill
na na sangang Tang tang tang tang Tang tang tang tang tang tang tang tang t	2414 - 31 A A A 2413 - 32 2413 - 32 2413 - 32	111 <u>8 - 2015</u> 11 11 11 11 11 12 12 12 12 12 12 12 12	11 11 11 11 11 11 11 11 11 11 11 11 11			STS, INCLUDING		1.	scribed in acco scribed in acco nents given in iple completion Submit a se rval. (See instruction	11 types of lands a cliums concerning below or will be j arate completions. ars, geologists, sar
i ich of going income	Clsco Canyon Strawn Atoka Morrow Chester	San Andres Delaware Bone Spring Wolfcamp	Yates 7 Rivers Queen	Rustler T. Salt B. Salt	NAME	38 8	s. <u>4</u> 11		applicable Federal and/or State laws and regulations. described in accordance with Federal requirements. C irrements given in other spaces on this form and in any a nultiple completion), so state in item 22, and in item 24 si 33. Submit a separate report (page) on this form, ade nerval. multiple stage cementing and the location of the cementi l. (See instruction for items 22 and 24 above.)	ing the use of the betassed by, or ons.
1 11111 	aru, en Menimantos Antos Arg	<b>,                                    </b>		181 <sup>0</sup>	<	GROLOGIC			laws an deral req this forn im 22, an inge) on location ind 24 ab	ither a F ils form may be analysis
1971 - 1975 - 1975 1977 - 1975 - 1975 1977 - 1975 - 1975 1977 - 1975 - 1975 1976 - 1975 - 1975 - 1975	11995 12077 12853 12852 13453	5177 6040 7900	3310 3604 4434	1614 Iu 1895	MEAS. DEPTH	MARKERS		 	applicable Federal and/or State laws and regulations. All attachments described in accordance with Federal requirements. Consult local State trements given in other spaces on this form and in any attachments. 33. Submit a separate report (page) on this form, adequately identified, nterval. multiple stage cementing and the location of the cementing tool. 1. (See instruction for items 22 and 24 above.)	S and types of lands and leases to either a Federal agency or a State agency; and the unit types of lands and leases to either a Federal agency or a State agency; instructions concerning the use of this form and the number of copies to be hown below or will be issued by, or may be obtained from, the local Federal or separate completions. (drillers, geologists, sample and core analysis, all types electric, etc.), forma-
A BE CON	ETHORE M. Care	Stor Coatur		ال	TRUB VERT. DEFTH	6 19/	y .	a shan i ha Galari Alari Alari Alari Alari	ns. All attachments Consult local State y attachments t show the producing idequately identified, nting tool.	a State agen of copies to le local Fede le, etc.), form