

M. M. OIL CONS. COMMISSION
UNITED STATES
P. O. BOX 1960
DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 073240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Tonto

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

S. Tonto

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T 19S, R 33 E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR:

Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1960 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FWL & 1980' FSL

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/11/81 16. DATE T.D. REACHED 6/17/81 17. DATE COMPL. (Ready to prod.) 7/22/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3591 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 3100' 21. PLUG, BACK T.D., MD & TVD 3100' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3050'-3192' Yates Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GRN & CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	72	231'	16"	350	none
10 3/4"	48	507'	12 1/2"	mudded in	all
8 5/8"	32	830'	10"	mudded in	all
7"	26	2856'	8"	1000 sxs	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2555'	3100'	60		2 3/8"	3035'	-----

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3050'-3092'	0.48"	20	3050'-3092'	700 gals H cl, 13000# sand

33.* PRODUCTION
DATE FIRST PRODUCTION 7/22/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/27/81	24	-----	-----	38	12	8	316/1
WATER—BBL.	OIL GRAVITY-API (CORR.)						
60 PSI	34°						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Conoco TEST WITNESSED BY Walter W. Krug, Engineer

35. LIST OF ATTACHMENTS GRN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Walter W. Krug TITLE Engineer DATE 7/28/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
A. CHAPMAN
SEP 18 1981
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO