Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TO TR	RANSPORT	COIL	AND NA	TURAL G	AS				
Operator Union Cit Co	1: Fp	Well I			API No.					
Address P. D. Box 1-71 -	- Midla	nd Tox		7970	 2					
Reason(s) for Filing (Check proper box)		<u>10, 10x</u>	<u>ديه.</u> -	Oth	et (Please expl	ain)				
New Well	Change Oil	in Transporter of Dry Gas	f:							
Change in Operator If change of operator give name	Casinghead Gas	Condensate								
and address of previous operator								·		
I. DESCRIPTION OF WELL AND LEASE Lease Name/// Well No. Pool Name, Included the Name Nam				g Formation		Kind	of Lease No.			
IV(aduro Unit to	ederal 1 Gem			Norrow (Gas) States			Federal or Fee NM-14794			
Unit Letter	: 1980	Feet Prom Tr	ne <u>So</u>	uth Line	and 198	<u> </u>	et From The _	east	Line	
Section 29 Township 19 South Range 33 East, NMPM, Lea County										
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil or Condensate					P.O. Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Giw	address to wh	ich approved	copy of this form is to be sent)			
If well produces oil or liquids,	Unit Sec. Twp. Rge.			1 1			7			
If this production is commingled with that i	from any other lease o	<u> </u>	3- <i>E</i> minglin	ng order numb			Jan.	28,19	80	
IV. COMPLETION DATA	Oil We	ii Gas W	eil	New Well	Workover	Deepen	Plug Back S	Same Pestu	Dist note.	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready t	i	i	Total Depth		L		MINE RES V	Diff Res'v	
·	Date Compt. Ready			•			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
UOLE OIZE	TUBING, CASING AND					D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							<u>}</u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOW ecovery of total volume		must he	e equal to or a	exceed top allo	umble for this	denth on he for	£.11.24 L		
Date First New Oil Run To Tank	Date of Test	0,1000 00 272			hod (Flow, pur			jui 24 nour.	<i>\$.)</i>	
Length of Test	Tubing Pressure			Casing Pressur	e .		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
						· · · · · · · · · · · · · · · · · · ·				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		I P	bls. Condens	ate/MMCF		Gravity of Con		······································	
							•			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATION I hereby certify that the rules and regulated				0	IL CON	SERVA	TION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedAPR 2 7 1989						
Charlotte R.				Date /	• •					
Signature Charlotte Beeson-Prod. Clark				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title				Title						
4-6-89	<u>(915) 682</u>	<u>(-973) </u>	_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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