	A REAL PROPERTY AND A REAL			
	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-111
	FILE		AND	Effective 1-1-65
	U.S.G.S.		ANSPORT OIL AND NATURAL G	A C
	LAND OFFICE		AND ONT OIL AND NATURAL G	AS
		-		
	IRANSPORTER	4	· · ·	
	GAS	-		
	OPERATOR	_		
I.	PROPATION OFFICE			
	Operator			
	Union Oil Company of California			
	Address			
	P. O. Box 671 - Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	adding additional gatherer of dry gas.			
	Recompletion	Cil L. Dry Ga		of gas to Northern Nat.
	Change in Ownership	Casinghead Gas Conder	Gas Co. at 1:00 P.	M. March 17, 1980.
				······································
	If change of ownership give name			
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·
	DECODIDITION OF WELL AND		•	
11.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F	ormation Kind of Lease	Lease No.
			State Badaval	
	Maduro Unit Federal	<u> </u>	SState, rederat	or Fee Federal NM-14794
	Location			
	Unit Letter J ; 198	30 Feet From The South Lin	te and <u>1980</u> Feet From T	he East
	;;			
	Line of Section 29 To	waship 19 South Range	33 East , NMPM, Lea	County
	Cine of section 29 10	manip 19 300 cm mange	JJ Bast , Marki, Dea	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL or Condensate X Address (Give address to which approved copy of this form is				ed come of this form is to be sent
	Name of Authorized Transporter of Oll	or Condensate 🛣		1
	The Permian Corporation	n	P. O. Box 1183 - Hou	iston, Texas 77001
	Name of Authorized Transporter of Ca	n singhead Gas or Dry Gas 77%	Address (Give address to which approv P. O. Box 1320 - Hol	ed copy of this form is to be sent)
	Llano, Inc.	33%	400 Commercial Bk Bldg.	
	Northern Natural Gas Co	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	⁻ Jan. 28, 1980
	If well produces oil or liquids, give location of tanks.			
		J 29 19-S 33-E	Yes	Mar. 17, 1980
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Rés'v. Diff. Res'v.
	Designate Type of Completion	m = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations Depth Casing shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>			
	<u>·</u>			
	·			
v.	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours;	
v .		OR ALLOWABLE (Test must be a able for this de Date of Test	fier recovery of total volume of load oil a spth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
v.	OIL WELL	able for this de	pth or be for full 24 hours	
v.	OII, WEI.L Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours	
v .	OIL WELL	able for this de Date of Test	Producing Method (Flow, pump, gas lift	, e(c.)
v .	OII. WEI.L Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift	, e(c.)
v .	OII, WEI.L Date First New Oil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choke Size
v .	OII. WEI.L Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choke Size
v .	OII. WEI.L Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choke Size
V.	OII. WEI.L Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choke Size Gas-MCF
v .	OII, WEI.L Date First New OII Run To Tanks Length of Test Actual Pred, During Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choke Size
v .	OII. WEI.L Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	, etc.) Choke Size Gas-MCF
V.	OII. WEI.L Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	, etc.) Choke Size Gas-MCF
v.	OII. WEI.L Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	, etc.) Choke Size Gas-MCF Gravity of Condensate
	OII. WEI.L Date First New OII Run To Tanks Length of Test Actual Pred, During Test GAS WELL Actual Pred, Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbis. Longth of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in)	, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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