

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Maduro Unit Federal
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3583.6' GR.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-19-S, R-33-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set production casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6- 9-79 - W.O.C. 24 hours. Nippled up 5000 psi B.O.P. Tested 9-5/8" OD Casing to 1500 psi, held OK. Ran 7-7/8" bit, drilled out cement and DV Tool, drilled from 5,190' to 13,660', total depth. Reached TD at 12:15 A.M. 7-19-79.
- 7-19-79 - Schlumberger ran electrical logs.
- 7-22-79 - Ran 338 jts. (13,640') of 5-1/2" OD 17# S-95 and N-80 8RT buttress new smls. casing set at 13,660'. Cemented with 650 sx cement, Lite Wate and Class "C". Job completed at 7:40 A.M. 7-23-79. W.O.C.
- 7-23-79 - W.O.C. 24 hours. Ran temperature survey (checked top of cement inside 5-1/2" OD Casing at 13,590', P.B.T.D.), indicated top of cement outside 5-1/2" OD Casing at 9,000' from surface. Released rig at 4:00 P.M. 7-23-79.
- 7-26-79 - Moved in and rigged up D.D. unit to attempt completion.

RECEIVED

AUG 27 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Hughes

TITLE District Drilling Supt.

DATE Aug. 24, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 27 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
AUG 28 1978
O.C.D. HOBBS, OFFICE

GPO 880-379

Wichita

Sec.

1980

35883.6, GR.

1980, 1981 and 1982, THE

U. S. Box 871 - Highland, Texas 75702

Union Oil Company of California

X

U. S. Box 871 - Highland, Texas 75702

U. S. Box 871 - Highland, Texas 75702

U. S. Box 871 - Highland, Texas 75702