

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 36025-26323

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Barbara Fasken

3. Address of Operator
303 W. Wall, Suite 1900, Midland, Texas 79701-5116

4. Well Location
Unit Letter C : 2080 Feet From The North Line and 1980 Feet From The East Line
Section 8 Township 17-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3784.1' GR

7. Lease Name or Unit Agreement Name

Warren

8. Well No.

1

9. Pool name or Wildcat
Midway (Strawn)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-27-89 - POW with rods and pump. Set CIBP at 10,700' and capped with 2 sx cement. PBTD 10680'.
11-28 -
12-6-89 - Perforated Wolfcamp at 10,240'-10,251' with 1 JSPF. Acidized with 500 gals. 15% NEFE acid. Swabbed and flowed 36 BO + 0 BW in two days and depleted zone.
12-7 -
12-10-89 - POW with tubing. Set CIBP at 10,150'. Perforated Wolfcamp at 9652'-9664' with 1 JSPF. Attempted to acidize zone with 500 gals. 15% NEFE but could not break-down formation at 4500 psi. Reversed acid to pit. RIW with rods and laid down same. Rigged down pulling unit. Waiting on plugging equipment. (12-10-89)
1-2-90 - RUPU, POW with tubing and packer. RIW to 9600' and spotted 25 sx Class "H" cement (slurry wt. 15.6#/gal.) from 9600-9366'. Pulled 20 jts. of tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jimmy Davis Jr.

TITLE Drilling & Operations Supt. DATE 1-12-90

TYPE OR PRINT NAME

Jimmy Davis, Jr.

TELEPHONE NO. 915-687-1777

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 1-3-90 - Tagged cement plug at 9323'. Spotted Class "C" cement plugs (slurry wt. 14.8#/gal.) as follows:
25 sx @ 8300'-8047'
25 sx @ 6300'-6047'
60 sx @ 4900'-4440'
- Weld on lift nipple and free pointed casing.
- 1-4-90 - Cut 5-1/2" casing at 4205' and was not free. Cut at 4176', pulled and laid down 108 jts. of 5-1/2" casing. RIW with 2-3/8" tubing to 4255' and spotted 45 sx Class "C" cement from 4255'- 4069' (Tagged plug).
- 1-5-90 - Spotted 30 sx Class "C" from 2100'-1989', 30 sx from 450'-339' and 10 sx at surface. Cut off wellhead and welded plate onto 13-3/8" casing. Installed 4" OD dry hole marker and RD plugging equipment. Removed mast anchors. Well plugged and abandoned. Location will be ready for inspection on February 15, 1990.

Casing left in well -

- 0 - 400' - 13-3/8" 48# & 54.50#/ft. H-40 & J-55
- 0 - 4396' - 8-5/8" 24# & 32#/ft. K-55
- 4176'-11,977' (7801') 5-1/2" 17# & 20#/ft. N-80