

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Barbara Fasken	
Address	
303 W. Wall, Suite 1900, Midland, Texas 79701-5116	
Person(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

Cancel Midway Dev

II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Warren	1	Midway (Strawn)	State, Federal or Fee Fee
Location			
Unit Letter	G	2000 Feet From The North Line and 1980 Feet From The East	
Line of Section	8	Township 17-S Range 37-E, NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Phillips 66 Natural Gas Co. GPM Gas Corporation	EFFECTIVE: February 1, 1992 4001 Penbrook, Odessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twps. Rge.
	G	8	17-S 37-E
			Is gas actually connected? When
			Yes 12-7-88

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-631**

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
5-29-79	12-7-88	11,980	11,584
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3784.1 GR	Strawn	10,704'	10,564'
Perforations			Depth Casing Shoe
10,758'-10,777', 10,784'-10,802'			11,977'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	400'	300 Lite + 100 "C"
12 1/4"	8-5/8"	4396'	1400 Lite + 200 "C"
7-7/8"	5 1/2"	11977'	275 Lite + 375 "H"
	D.V.	8481'	550 Lite + 100 "C"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-7-88	12-19-88	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	350 psi	Pkr.	18/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
330	330	0	602

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION DEC 21 1988	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
<i>[Signature]</i> Drilling & Operations Superintendent 12-19-88		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE _____	
		This form is to be filed in compliance with RULE 110.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	
		A test must be filed for each pool in multiple	