

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-135
Revised 10-4-88

4. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

6. Unit Agreement Name

8. Farm or Lease Name

Warren

9. Well No.

1

10. Field and Pool, or Wildcat

Midway (Strawn)

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

D. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Barbara Fasken

3. Address of Operator

303 W. Wall, Suite 1900, Midland, Texas 79701-5116

4. Location of Well

UNIT LETTER G LOCATED 2080 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 8 TWP. 17-S RGE. 37-E NEPM

11. County

Lea

15. Date Spudded

5-29-79

16. Date P.D. Reached

7-10-79

17. Date Compl. (Ready to Prod.)

12-7-88

18. Elevations (DF, RKB, RT, GR, etc.)

3784.1 GR

19. Elev. Casinghead

3784' GR

20. Total Depth

11,980

21. Plug Back P.D.

11,584'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

→ All

24. Producing Interval(s), of this completion - Top, Bottom, Name

10758'-10802' Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC, BHC Sonic, Dual Lateral Log, Dipmeter

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 50.50	400'	17 1/2"	300 sx Lite + 100 sx "C"	
8-5/8"	24 & 32	4396'	12 1/4"	1400 sx Lite + 200 sx "C"	
5 1/2"	17 & 20	11977'	7-7/8"	275 sx Lite + 375 sx "H"	
D.V.		8481'	7-7/8"	550 sx Lite + 100 sx "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10,564'	10,525'

30. TUBING RECORD

31. Penetration Record (Interval, size and number)

10758'-10777' (.40" entry, 38 holes)

10784'-10802' (.40" entry, 36 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10758'-10802'	5000 gals. 20% NE acid + 120,000 scf nitrogen

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-7-88		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-19-88	24	18/64	→	330	602	0	1824
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
350 psi	Pkr.	→	330	602	0	43.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mike Davis

35. List of Attachments

C103, C104, Tabulation of Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drlg. & Operations Supt.

DATE 12-19-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. Along this report shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple correlations, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2010</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10704</u>	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3180</u>	T. Miss <u>10900</u>	T. Cliff House	T. Leadville
T. Rivers	T. Devonian <u>11729</u>	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4845</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>6284</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7620</u>	T. Granite	T. Todilte	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abe	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10757'</u> to <u>10804'</u>	No. 4, from.....to.....
No. 2, from <u>11730'</u> to <u>11895'</u>	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	630	630	Surface Rock				
630	2010	1380	Salt				
2010	3180	1170	Anhydrite				
3180	6285	3105	Yates				
6285	7620	1335	Glorietta				
7620	7886	266	Tubb				
10704	10804	100	Strawn				
10900	11596	696	Miss. Lime				
11596	11729	133	Woodford				
11729			Devonian				

RECEIVED

DEC 20 1988

OCD
HOBBS OFFICE