

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
FILE	
RECORDS	
LAND OFFICE	
TRANSPORTATION	
OPERATIONS	
REGISTRATION OFFICE	

DAVID FASKEN

Address

608 First National Bank Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (If more explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Midway-Devonian F-6211

Lease Name	Well No.	Pool Name, Indicate Formation	Kind of Lease	Lease No.
Warren	1	Wildcat (Devonian)	State, Federal or Fee	Fee
Location	Unit Letter	Feet From The	Line and	Feet From The
	G	2000	North	1980
			Line and	East
Line of Section	8	Township	17-S	Range
			37-E	County
			Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
XXXXXXXXXXXXX Texas-New Mexico PL	P. O. Box 100, 3528 Hobbs, New Mexico					
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	8	17	37	No	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as prev. Well, Reperf.
Date Spudded	Date Completion to Prod.	Total Depth	Produced				
3/23/79	7/20/79	11,980'	11,931 K.B.				
Stratigraphic (D.F., R.N.B., RT, CR, etc.)	Name of producing Formation	Top Oil/Gas Pay	Bottom Depth				
3784.1 CR	Devonian	11,818'	11,977'				
Perforations			Depth casing shoe				
11,818--11,882							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CURRENT				
17 1/2"	13 3/8" cag	400'	300 Lite + 100 Class "C"				
12 3/4"	8 5/8" cag	4396'	1400 Lite + 200 Class "C"				
7 7/8"	5 1/2" cag	11977'	275 Lite + 375 Class B + 320 Lite +				
	2 3/8" tbg	8300	100 "C"				

TEST DATA AND REQUEST FOR ALLOWABLE (Form must be filed after recovery of total volume of load oil and must be equal to or exceed test oil load for this depth as for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (pilot, pump, etc. W, etc.)	
7/20/79	8/13/79	Flowing	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs	24	Packer	42/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
245	187	58	10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James E. Tolley
(Signature)
Agent
(Title)
10/11/79
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 12 1979

BY SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms O-104 must be filled for each pool in multiple completed wells.