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Form C-105
Revised 10-64

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

2. Name of Operator
DAVID FASKEN

3. Address of Operator
608 First National Bank Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 2080 FEET FROM THE North LINE AND 1980 FEET FROM

7. Unit Agreement Name

8. Form or Lease Name
Warren

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

THE East LINE OF SEC. 8 TWP. 17-S RGE. 37-E NEPV

12. County
Lea

15. Date Spudded 5-25-79 16. Date T.D. Reached 7-10-79 17. Date Compl. (Ready to Prod.) 7-20-79 18. Elevations (DF, RKB, RT, GR, etc.) 3800' R.K.B. 19. Elev. Casinghead 3785'

20. Total Depth 11,980' 21. Plug Back T.D. 11,931' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools All Cable Tools None

24. Producing Interval(s), of this completion. - Top, Bottom, Name
11,818' to 11,882'--Devonian

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC, DLL & Dipmeter

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 54.5	400'	17 1/2"	300 sx Lite + 100 sx "C"	-0-
8-5/8"	24 & 32	4396'	12 1/4"	1400 sx Lite + 200 sx "C"	-0-
5-1/2"	17 & 20	11,977'	7-7/8"	275 sx Lite + 375 sx "H" 1st Stage	
				550 sx Lite + 100 sx "C" 2nd Stage	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	11,602'
						PACKER SET
						11,612'

31. Perforation Record (Interval, size and number)

11,818' - 11,882' --- 128 holes

0.39" Dia. hole entry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,818'-11,882'</u>	<u>500 gals 15% HCl</u>

33. PRODUCTION

Date First Production 7-20-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test <u>7-26-79</u>	Hours Tested <u>24</u>	Choke Size <u>32/64"</u>	Prod'n. Per Test Period <u>182</u>	Oil - Bbl. <u>182</u>	Gas - MCF <u>9.4</u>	Water - Bbl. <u>-0-</u>	Gas - Oil Ratio <u>52-1</u>
Flow Tubing Press. <u>25#</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>182</u>	Oil - Bbl. <u>182</u>	Gas - MCF <u>9.4</u>	Water - Bbl. <u>-0-</u>	Oil Gravity - API (Corr.) <u>53.1</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Don Hillis

35. List of Attachments
Form C-103, Form C-102, Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Robert H. Angewiese TITLE Agent DATE 7-27-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2010</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10,704</u>	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Alamo	T. Fictured Cliffs	T. Penn. "D"
T. Yates <u>3180</u>	T. Miss. <u>10,900</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian <u>11,729</u>	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4845</u>	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta <u>6284</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb <u>7620</u>	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,757'</u> to <u>10,804'</u>	No. 4, from _____ to _____
No. 2, from <u>11,730'</u> to <u>11,895'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	630	630	Surface rock				
630	2010	1380	Salt				
2010	3180	1170	Anhydrite				
3180	6285	3105	Yates				
6285	7620	1335	Glorietta				
7620	7886	266	Tubbs				
10,704	10,804	100	Strawn				
10,900	11,596	696	Miss. Lm.				
10,596	11,729	133	Woodford				
11,729			Devonian				

RECEIVED
OIL FIELD DIVISION
OCT 10 1972
OIL FIELD DIVISION OFFICE

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 4/1/85

All distances must be from the outer boundaries of the Section

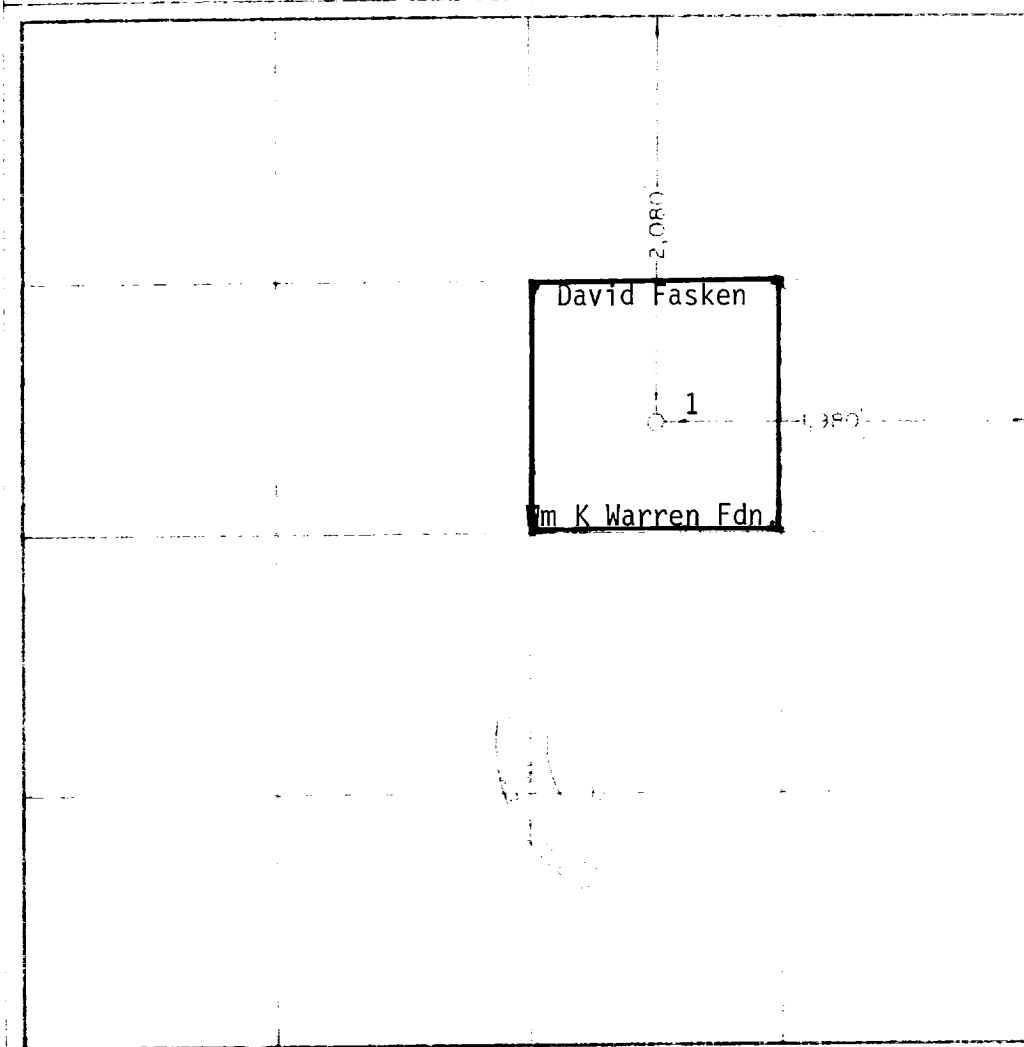
Owner DAVID FASKEN		Lease Warren		Acreage 1	
Grid Letter G	Section 8	Township 17 South	Range 37 East	County Lea	
Actual Surface Location of Well					
2080 feet from the North		1980 feet from the East			
Surface Area 3784.1	Formation Devonian	Well Type Wildcat		Well Depth 40 feet	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure mark on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions with name of the person(s) contacted (if so) and date of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced pooling, or otherwise or until a non-standard unit eliminating such interests is approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished here is true and complete to the best of my knowledge and belief.

Robert H. Angevine

Robert H. Angevine
Agent

DAVID FASKEN

May 11, 1979

I hereby certify that the well location shown on this plat was obtained from field measurements or surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

April 26, 1979

John W. West

Certificate No.	John W. West	676
	Ronald J. Eidson	3239