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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Warren
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator DAVID FASKEN	
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>G</u> <sup>2080</sup> <del>1080</del> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-s</u> RANGE <u>37-e</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3800' R.K.B.	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Completion</u> <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-79 Top cement on back side 5½" casing @ 4300'--temp. survey.

7-17-79 & 7-18-79 RU pulling unit, drill out DV tool @ 8481' & cleaned out to PBTD 11,931', spotted 500 gals 15% KCl at 11,880' & POH w/tubing.

7-19-79 Perforated 5½" casing w/128 (0.39" Dia. hole entry) jets from 11,818' to 11,882' and displaced acid into formation.

7-20-79 RIW w/2-3/8" x 5½" Watson Packer on 2-3/8" N-80 EUE 8rd thd tubing, set pkr at 11,612' w/10,000# compression, swabbed well to establish flow.

7-21 through 7-27-79 Testing well on various size chokes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
<p>SIGNED <u>Robert H. Angevine</u></p> <p>Orig. Signed by <u>Jerry Sexton</u></p> <p>Dist. I, Supv.</p>	<p>TITLE <u>Agent</u></p> <p>DATE <u>7-27-79</u></p> <p>DATE <u>JUL 30 1979</u></p>