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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN	8. Farm or Lease Name Warren
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 2080 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3784.1' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-79 to 6-3-79 Drilling 12¼" hole in red beds, salt and anhydrite to 4396' with brine.

6-4-79 RIH with 8-5/8" guide shoe (1.08') + 8-5/8" float collar (1.58') + 53 jts, 8-5/8", K-55, 32#/ft, LT&C casing (2089.79') + 60 jts, 8-5/8", K-55, 24#/ft, ST&C casing (2310.25') = total 4402.70', set @ 4396' and cemented with 1400 sx Halliburton-Lite w/15#salt and ¼# flocele per sx (SW 12.4 PPG, yield 2.05 ft³/sk) + 200 sx Class "C" w/2% CaCl (SW 14.8 PPG, yield 1.32 ft³/sk). Plug down 8:15 p.m. 6-3-79, circulated 101 sx excess cement.

6-5-79 WOC 22¼ hrs, NU BOP's, choke manifold, tested 8-5/8" casing, BOP's & choke manifold to 1500 psig--held OK. Drilling 7-7/8" hole with fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert H. Angevine  
Robert H. Angevine

TITLE Agent

DATE 6-5-79

Orig. Signed by  
John P. Ryan

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 7 1979