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CONTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5465	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Eidson 11 State Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3948' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 9-12-79

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. TD 12,945', PBD 12,892'

Perf Atoka 12,444' - 12,266' (.34 10) - Acidize w/5000 gals 10% Morrow Flo BC Acid. Jetting w/total rec. 222 BF. Sq. perfs w/50 sx Cl H 1/4#/sx flocele and 0.3% HLX-243, 15.3#/gal. Test to 4200 psi.

Perf 11,328' - 11,404' (.41 12) - Acidize w/7500 gals 15% FE NE acid. Jetting each 3 hours rec. 8BF, very slight gas burn. Cmt. retainer at 11,200', mix 35 sx Cl H w/2% HLX-243. 1 bbl on top of retainer.

Perf 3 holes for sq. 10,998' - 11,000' - Spot 500 gals MCA acid. Cmt. retainer set at 10,940'. Sq. perfs w/150 sx 50-50 poz H .8% CFR-2 & 2# salt/sx. with 1 bbl on top of ret. Sq. to 3500 psi. Perf 3 holes for sq. 10,300' - 10,302'. Sq. perfs w/150 sx. 50-50 poz H w/.8% CFR-2 & 2# salt/sx. Displaced to 10,180'. Sq. to 4200 psi.

Perf. 10,806' - 10,834' (.41 8) - Acidize w/5000 gals 15% NE FE Acid. Swbg. rec. 175 BF, no oil, show of gas. Cmt. retainer at 10,150'. Sq. perfs w/100 sx Cl H cmt. w/.3% R-5, mix at 15.6#/gal. + 5 sx. on top of retainer.

-OVER-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty A. Gildon</u> Betty A. Gildon	TITLE <u>Regulatory Clerk</u>	DATE <u>1/28/80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 26 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIV.

JAN 30 1980

RECEIVED

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Recovered 8890.68 feet of 5" 15# casing. 11,303.73 feet put in well.
100 sx. CI H mixed at 15.7#/gal set at 8946'. Tagged top at 8761'.
50 sx. CI H 15.7#/gal at 8442'.
50sx CI H 15.7#/gal at 6420'.
75 sx. CI H 15.7#/gal at 5010' - Tagged cmt w/sand line at 4760'.
50 sx CI H 15.7#/gal at 2010'
15 sx CI H 15.7#/gal from 85' to surface.
cut off 13-3/8" starting spool, well on dry hole marker, rel all equip,
Well P&A 4:00 p.m. 10-10-79.
Pads have been ripped up; however, the landowner requested the road be left as is.
Well is ready for your final inspection.

RECEIVED

JAN 30 1980

OIL CONSERVATION DIV.