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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5465

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
HNG Oil Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Eidson 11 State Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM **North**

THE LINE OF SEC. **11** TWP. **17S** RGE. **35E** NMPM

15. Date Spudded **6-10-79** 16. Date T.D. Reached **7-16-79** 17. Date Compl. (Ready to Prod.) **P&A 10-10-79** 18. Elevations (DF, RAB, RT, GR, etc.) **3948' GR** 19. Elev. Casinghead **3948'**

20. Total Depth **12,892** 21. Plug Back T.D. **12,781** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Formation Density-Comp. Neutron & Dual Laterlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	420'	17-1/2"	500 Sx. C1 C	Circ.
9-5/8"	40 & 43.5#	4974'	12-3/4"	3000 HLS & 500 C1 C	Circ.
4-1/2 & 5"	15 & 13.5#	12853'	8-1/2"	425 HLW & 550 C1 H	8991' of 5"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
12,444-12,666 (.34" 10)
11,328-11,404 (.41" 12)
 Perf 3 holes for squeeze 10,998-11,000
 Perf 3 holes for squeeze 10,300-10,302
10,806-10,834 (.41" 8)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,444-12,266 sq. w/50 sx C1 H
11,328-11,404 Cmt.ret. at 11,200 w/35 C1 H
10,998-11,000 Cmt.ret.at 10,940 w/50 50-50
10,300-10,302 Sq. w/150 sx. 50-50 poz H
10,806-10,834-Cmt. ret at 10,150 Sq. w/100 C1H

33. PRODUCTION

Date First Production **10-10-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

5. List of Attachments
Logs and Inclination Report

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 2-15-80

