

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4886	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Read & Stevens, Inc.		Wainoco State
Address of Operator		9. Well No.
P. O. Box 1518, Roswell, New Mexico 88201		2
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM		Quail Queen
THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3966.5' GR - 3977' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-20-79, perf. thru tubg. w/2 jet shots per foot 5066' - 5073', total of 14 holes, and 5036' - 5046', total of 20 holes. On 9-21-79, spotted acid across perfs. and set pkr. @ 5012' RKB. Acidized with 1000 gals. 15% N.E. acid. Max. treat. press. 2400#, min. treat. press. 2000#, aver. treat. press. 2500#, aver. inj. rate 3.5 BPM. ISDP 1500#, 5 min. SIP 1100#, 10 min. SIP 975#. Total load 45 bbls. Swabbed 21 bbls. load in 2 hrs. and swabbed dry. Rel. pkr. and pulled tubg. Fraced down 4 1/2" csg. with 23,500 gals. gelled water and 22,000# 20/40 sand with 500# adamite, 600# WG-6 and 20 gals. morflo-2. Max. treat. press. 2920#, min. treat. press. 2770#, aver. treat. press. 2850#, aver. inj. rate 28 BPM. ISDP 1718#, 5 min. SIP 1510#, 15 min. SIP 1440#. Total load to recover 610 bbls. On 9-22-79, ran 161 joints 2 3/8" tubg. set @ 5074' RKB with seating nipple @ 5043'. Ran rods and 2" x 1 1/2" x 16' RWBC pump. Started pumping @ 5:30 P.M., 9-22-79. On 9-26-79, pumped 35 BO & 5 BLW in 24 hrs. Lack 506 bbls. of load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>9-28-79</u>
ORIG. SIGNED BY <u>John Runyan</u>	TITLE <u></u>	DATE <u>OCT - 3 1979</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		