

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-4886

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Read & Stevens, Inc.		
Address of Operator		
P. O. Box 1518, Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER	H	1980
FEET FROM THE	North	660
LINE AND		
FEET FROM		
THE	East	11
LINE, SECTION	19-S	34-E
TOWNSHIP		
RANGE		
N.M.P.M.		

7. Unit Agreement Name
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8. Farm or Lease Name
Wainoco State
9. Well No.
2
10. Field and Pool, or Wildcat
Quail Queen
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3966.5' GR - 3977' RKB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-19-79, pulled rods and tubg. Perf. 5530' - 5536' w/2 jet shots per foot, total of 12 holes. Ran tubg. with RTTS pkr. and ret. bridge plug. Set BP @ 5545' RKB. Spotted acid across perfs and set pkr. @ 5455' RKB. Formation broke @ 4400#. Treated with 15% N.E. acid @ 3300# and inj. rate of 2.8 BPM. Then tubg. press. broke back to 0# and perfs. balled out @ 4500#. Had 468 gals. of acid in tubg. when balled out. Rel. pkr. and lowered thru perfs. to knock balls off of perfs. Re-set pkr. @ 5455' and tubg. on a vacuum. Had communicated to lower perfs. On 9-20-79, ran swab to test perfs. 5530' - 5536' with fluid level 5100' from surface. Rec. 350' fluid on first run and 100' fluid on 2nd run. Next 3 runs rec. very little fluid. Picked up ret. bridge plug and re-set @ 5170' RKB. Loaded hole with water and tested bridge plug to 3000#. Prep to perforate.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr</u>	TITLE <u>Agent</u>	DATE <u>9-28-79</u>
PROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>OCT - 3 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		