

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4886

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
Name of Operator Read & Stevens, Inc.
Address of Operator P. O. Box 1518, Roswell, New Mexico 88201
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> N14PM.

7. Unit Agreement Name --
8. Farm or Lease Name Wainoco State
9. Well No. 2
10. Field and Pool, or Wildcat Quail Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3966.5' GR - 3977' RKB
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac Treatment

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-2-79, moved BP from 5640' to 5690' and re-set. Pulled tubg. and RTTS pkr. On 8-3-79, fraced down 4½" casing perfs. 5558' - 5672' incl. with 45,680 gals. gelled water and 40,000# 20/40 sand and 10,000# 10/20 sand with 800# adamite aqua, 1200# WG-6 and 40 gals. morflo-2 in three stages with two stages of total 700# benzoic acid and 1500# rock salt as blocking agent. Max. treat. press. 2800#, min. treat. press. 2500#, aver. treat. press. 2700#, aver. inj. rate 27 BPM. ISDP 1700#, 5 min. SIP 1570#, 10 min. SIP 1500#, 15 min. SIP 1490#. Total load 1072 bbls. On 8-4-79, flowed back 189 bbls. load in 3 hrs. Ran 180 joints 2 3/8" tubg. set @ 5678' RKB w/seating nipple @ 5644' RKB. Ran rods and pump. Started pumping @ 5:30 P.M., 8-4-79. On 8-26-79, recovered all load. On 8-27-79, pulled rods, tubg. pump and bridge plug. Re-ran 2 3/8" tubg. set @ 5742' RKB w/seating nipple @ 5717' RKB. Ran rods and pump to pump test perfs. 5558' - 5742' incl. On 9-11-79, pumped 8.31 bbls. oil and 13 bbls. water in 24 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson</u>	TITLE <u>Agent</u>	DATE <u>9-11-79</u>
ORIG. SIGNED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>SEP 17 1979</u>
PROVED BY <u>Dist. 1, Supv.</u>	TITLE <u></u>	DATE <u></u>