

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4886
7. Unit Agreement Name --
8. Farm or Lease Name Wainoco State
9. Well No. 2
10. Field and Pool, or Wildcat Quail Queen
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Read & Stevens, Inc.

3. Address of Operator  
P. O. Box 1518, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3966.5' GR - 3977' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Additional Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After acid treatment on 6-29-79, swabbed and recovered all but 23 bbls. load by 7-2-79. Last swab runs @ rate of 200'-300' fluid per hour, 35% - 45% oil. On 7-3-79, fraced perfs. 5704'-5742' down 4½" casing with 30,000 gals. gelled 2% KCL water and 35,000# 20/40 sand, 700# adamite aqua, 1050# WG-6 and 35 gals. 14-N. Max. treat. press. 2590#, min. treat. press. 2220#, aver. treat. press. 2314#, aver. inj. rate 25 bbls. per min. ISDP 1850#, 5 min. SIP 1600#, 15 min. SIP 1480#, Total load 816 bbls. Ran tubing, rods and pump and set pumping unit. Started pumping back load @ 1:30 P.M., 7-6-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry L. Anderson TITLE Agent DATE 7-16-79  
Orig. Signed by Jerry Sexton  
APPROVED BY Dist 1, Supv TITLE  DATE JUL 18 1979  
CONDITIONS OF APPROVAL, IF ANY: