STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

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Figure of Operator Read & Stevens, Inc. 1. Address of Operator P. O. Box 1518, Roswell, NM 88201 4. Location of Well WHIT LETTER H 1980 11 19-S 34-E THE East LINE, SECTION 11 19-S 34-E THE EAST LINE, SECTION 11 19-S 34-E WHAT LETTER AND CHARLES FOR A 3977' RKB 15. Elevation (Show whether DF, RT, GR, etc.) 3966.5' GR - 3977' RKB Check Appropriate Box To Indicate Nature of Notice, Report or C NOTICE OF INTENTION TO: SUBSEQUE THE PROPOSED OF CHARLES FLAND THE PROPOSED OF CHARLES FLAND THE PROPOSED OF CHARLES FLAND THE PERFORMANCE FLAND TO ALTER CASING THE PROPOSED OF COMPleted Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1105. TD 6200'. Drilled 7 7/8" hole from 1855' to 6200'. Ran 155 joints 4 S. T. & C. casing, total of 5908.68', set @ 5882' RKB. Casing equipper float, 9 centralizers & 18 scratchers. Cemented with 700 sx. Class C gel, 14 flocele, 6# salt and .5 of 18 CFR-2 per sx. Plug down @ 1.25 tested casing to 1000# for 30 min., held OK. Ran temperature survey WOC for 18 hours. On 6-28-79, ran GR-CBL and perforated 5704'-5742' shots per foot, total of 76 holes. Ran 2 3/8" tubing with pkr. On 6 across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704'-5742' shots per foot, total of 76 holes. Ran 2 3/8" tubing with pkr. On 6 across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704'-5742' shots per foot, total of 76 holes. Ran 2 3/8" tubing with pkr. On 6 across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704'-5742' shots per foot, across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704' shots per foot, across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704' shots per foot, across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704' shots per foot, across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704' shots per foot, across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704' shots per foot, across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized	Wainoco State 9. Well'No. 2 10. Field and Pool, or Wildcat Quail Queen 12. County Lea her Data T REPORT OF:
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	ed with quide shoe, insert Pozmix cement with 2% P.M., 6-25-79. Pressure a/top of cement @ 3530'. with 2 (.33 in.) jet 29-79, spotted acid -5742' with 4000 gals. press. 3300#, aver.
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Agent	
	7-2-79
Orig. Signed id	7-2-79
ONDITIONS OF APPROVAL, IF AN Dist 1, Super	7-2-79