

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4886	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Read & Stevens, Inc.		Wainoco State
3. Address of Operator		9. Well No.
P. O. Box 1518, Roswell, NM 88201		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Quail Queen
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3966.5' GR - 3977' RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6200'. Drilled 7 7/8" hole from 1855' to 6200'. Ran 155 joints 4 1/2", 10.5#, K-55, S. T. & C. casing, total of 5908.68', set @ 5882' RKB. Casing equipped with guide shoe, insert float, 9 centralizers & 18 scratchers. Cemented with 700 sx. Class C Pozmix cement with 2% gel, 1/4# flocele, 6# salt and .5 of 1% CFR-2 per sx. Plug down @ 1.25 P.M., 6-25-79. Pressure tested casing to 1000# for 30 min., held OK. Ran temperature survey w/top of cement @ 3530'. WOC for 18 hours. On 6-28-79, ran GR-CBL and perforated 5704'-5742' with 2 (.33 in.) jet shots per foot, total of 76 holes. Ran 2 3/8" tubing with pkr. On 6-29-79, spotted acid across perfs. Set pkr. @ 5652' RKB. On 6-29-79, acidized perfs 5704'-5742' with 4000 gals. 15% NE acid using ball sealers. Max. Treat. press. 4400#, min. treat. press. 3300#, aver. treat. press. 3700#, aver. inj. rate 7 BPM. ISDP 2000#, 5 min. SI 1800#, 10 min. SI 1800#, 15 min. SI 1700#. Total load 131 bbls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 7-2-79
APPROVED BY Jerry Sexton TITLE Dist 1, Supv DATE Jul 5 1979
CONDITIONS OF APPROVAL, IF ANY