

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4886
7. Unit Agreement Name --
8. Farm or Lease Name Wainoco State
9. Well No. 2
10. Field and Pool, or Wildcat Quail Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3966.5' GR - 3977' RKB
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Read & Stevens, Inc.

Address of Operator
P. O. Box 1518, Roswell, NM 88201

Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1855'. Spudded well @ 1:30 P.M., 6-10-79. Drilled 11" hole to 1855'. Ran 51 joints 8 5/8", 24#, J-55, S. T. & C. casing, total of 1852', set at 1849' RKB. Cemented with 375 sx. Class C cement w/4% gel and 200 sx. Class C cement w/2% CaCl₂. Plug down @ 2:00 P.M. 6-12-79. Cement did not circulate. Ran temperature survey with top of cement 220' from surface. Ran 1" tubing to 180' and pumped 150 sx. Class C cement down back side of casing. Circulated 10 sx. cement. Casing equipped with guide shoe, insert float and 2 centralizers. WOC for 18 hours. Pressure tested casing to 1000# for 30 minutes, held OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 6-14-79

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUN 18 1979

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUN 15 1979

**OIL CONSERVATION COMM.
HOOBS. N. M.**