

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26376 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1497

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit
Tract 2622

8. Well No.
001

9. Pool name or Wildcat
Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter E : 1460 Feet From The North Line and 1310 Feet From The West Line

Section 26 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3911' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Clean Out & Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. - MIRU DDU. NU BOP. POOH Sub pump.
2. - RIH w/sand pump on sand line at check forfill above 4660'. If fill found MIRU reverse unit and cleanout to 4660'. POOH.
3. - Pump 20 bbls. fresh water w/10 gals TECHNI-HIB - 430. Mix 4 drums (220 gals) TECHNI-CLEAN 405 and 220 gals fresh water.
4. - Swab. Load backside and test to 500 psi.
5. - MIRU to acidize perforated interval 4378-4645' with a total of 4500 gals of 15% NeFe acid.
6. - Swab.
7. - Pump scale inhibitor squeeze down the tubing as follows: A) Mix and pump 10 gals TECHNI-HIB 430 w/20 bbls FW. B) Pump 10 bbls FW; C) Mix and pump 3 drums TECHNI-HIB 793 and 30 bbls FW. D) Displace w/100 bbls. Fresh.
8. - RIH w/pump.
9. - ND BOP. RDMO DDU. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE Supv., Regulatory Affairs DATE 1-26-93

TYPE OR PRINT NAME L. M. Sanders

(915)
TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON.

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE FEB 02 1993

CONDITIONS OF APPROVAL, IF ANY: