

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26376
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum Gb/San Andres Unit Tract 2622
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3911' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 7972

4. Well Location
Unit Letter E : 1460 Feet From The North Line and 1310 Feet From The West Line

Section 26 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3911' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Perforate/Stimulate <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. COOH w/production tubing and sub pump.

2. Use Schlumberger log dated 09-26-79, run GR-Collar log from 4700-3500'. Perforate w/23 gram premium charges (4" guns) the following:

4643-4645'	2'	5 holes	4469-4471'	2'	5 holes
4638-4640'	2'	5 holes	4454-4464'	10'	21 holes
4608-4611'	3'	7 holes	4439-4441'	2'	5 holes
4503-4510'	7'	15 holes	4435-4437'	2'	5 holes
4484-4491'	7'	15 holes	4423-4425'	2'	5 holes
4480-4482'	2'	5 holes	4416-4421'	5'	11 holes

TOTAL: 46' 104 HOLES

3. Load annulus w/produced water and pressure to 500#. Proceed to Step 4 if sulfate scale was recovered in Step. 1. Proceed to Step 6 if acid soluble or no scale was recovered.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 03-11-91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY Paul Kutz TITLE Geologist DATE MAR 14 1991

CONDITIONS OF APPROVAL, IF ANY:

4. Pump 20 bbls 2% KCL water w/10 gals Techni-Wet 425. Mix 5 drums Techni-Clean 405 and 5 bbls 2% KCL water. Pump 5 bbls of mix into the perforated interval. Let set at least 3 hrs. Squeeze remaining chemical mix into the formation.
5. Swab.
6. Pressure casing-tubing annulus to 500#. Mix 5500 gals 15% NEFe HCl containing clay stabilizer w/5% Techni-Wet 425.
7. Swab.
8. Mix and pump 4 drums Techni-Hib 756 and 20 bbls 2% KCL water down tubing. Mix 5 gals Techni-Clean 420.
9. Rerun repaired production equipment. Return well to operation.

100-100000
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