

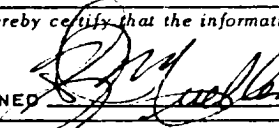
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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1497

API No. 30-025-26376

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				East Vacuum GB/SA Unit			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				East Vacuum Grayburg/San Andres Unit Tract 2622			
2. Name of Operator				9. Well No.			
Phillips Petroleum Company				001			
3. Address of Operator				10. Field and Pool, or Wildcat			
Room 401, 4001 Penbrook, Odessa, TX 79762				Vacuum Gb/San Andres			
4. Location of Well							
UNIT LETTER <u>E</u> LOCATED <u>1460</u> FEET FROM THE <u>North</u> LINE AND <u>1310</u> FEET FROM				11. County			
THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>35-E</u> N.M.P.M.				<u>Lea</u>			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
9-11-79	9-25-79	10-24-79	3911' GR	---			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools		Cable Tools	
4800'	4688'	--	Rotary	Rotary		--	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Grayburg/San Andres Top 4076' Bottom 4800'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Schlumberger DLL-Rxo-GR-FDC-CNL-Cal							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48# H-40	369'	17-1/2"	w/675 sx ClH w/2% CaCl2 1/4# sx Celloflake			
7"	23#, K-55	4798'	8-3/4"	w/1000 sx TLW, 12# salt, 10% DD, 1/4# sx Flocele, 3#/sx Gelsonite, Tail in w/400			
(sx ClH, 8# salt; Circ 216 sx TLW.)							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4658	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfd selectively w/1 JCPF 7" cs.				DEPTH INTERVAL			
4378-80'	4456-58'	4530-40'	Total	AMOUNT AND KIND MATERIAL USED			
4398-4402'	4462-64'	4608-10'	42'--42 shots	4708-10' sqd w/100 sxs Class C sqd in per			
4406-08'	4474-78'	4618-20'		35 sxs, reversed out 65 sxs.			
4410-12'	4486-88'	4622-26'		4378-4631' w/3400 gals of 15% NE HCl acid			
4418-20'	4629-31'			in 4 stages w/ball sealers.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11-3-79		Insert pump 2" x 1-1/2" x 22"			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-79	24-hrs.	--		34	22	27	644
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		--	--	--		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						E. T. Millhollon	
35. List of Attachments							
Schlumberger furnished logs direct							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED  W. J. Mueller				TITLE Sr. Engineering Specialist		DATE November 13, 1979	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not more than 28 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 22 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2904'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3176'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3730'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4076'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4357'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	369		Surface				
369	1664		Red Bed				
1664	2405		Salt				
2405	2940		Salt & Lime				
2940	4000		Anhy				
4000	4680		Anhy & Dolo				
4680	4800		Dolo				
	TD						

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