

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-08525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1404
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 2717
8. Well No. 007
9. Pool name or Wildcat Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : <u>1240</u> feet from the <u>East</u> line and <u>2630</u> feet from the <u>South</u> line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Repair Csg. test, & return to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/9/02: MI RU DDU. KILLED WELL, UNFLANGED WELLHEAD & NU BOP. UNSET PKR, WORKED ON RELEASING TBG STRIPPING HEAD. COOH W/TBG & PKR. GIH W/BIT, CSG SCRAPER & 26 STDS 2-7/8 TBG. SDFN.

7/10/02: KILL WELL. FINISH MAKING BIT & SCRAPER TRIP. GIH W/SANDLINE BAILER & TAGGED TD @ 4670', COOH W/SANDLINE BAILER. GIH W/CIBP, SET PLUG @ 4200'. PERFS @ 4371-4634'. COOH LAYING DOWN 2-7/8 TBG. ND BOP.

7/11/02: RIGGED UP PUMP TRUCK ON 5-1/2 CSG & VACUUM TRUCK ON SURFACE CSG. FOUND HOLE IN 5-1/2 CSG APPX 15 FT FROM SURFACE. RD DDU & MOVED OFF WELL FOR CSG REPAIRS.

7/12/02: DUG OUT CELLAR 4 FT. CUT OFF 5-1/2 CSG. WELDED ON BELL NIPPLE. FABRICATED 5-1/2 CSG PUP JT TO BRING CSG BACK UP TO SURFACE.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey M. Sanders 915/368-1314 TITLE Supervisor, Regulatory Affairs DATE 11/18/02

Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY Stacey M. Sanders TITLE Supervisor, Regulatory Affairs DATE 11/18/02

Conditions of approval, if any:

NOV 25 2002

NOV 25 2002

Continued:

East Vacuum GB/SA Unit #2717-007W

7/13/02: NO WORK ACTIVITY.

7/14/02: NO WORK ACTIVITY.

7/15/02: RIG UP HES. PUMPED 100 GALLONS ACID TO BREAK DOWN ANNULUS BETWEEN 5-1/2 CSG & 9-5/8 CSG. PUMPED 2 BBLs/MIN @ 130 PSI. RIGGED DOWN HES.

7/16/02: RIGGED UP HES. BATCH MIXED 20 SX PREMIUM PLUS CMT W/2% CC @ 14.8#/GAL & PUMPED DOWN CSG. CIRCULATED CMT TO SURFACE. SHUT CSG VALVE & SQUEEZED TO 800 PSI. RIGGED DOWN HES. TEMPORARY DROP FROM REPORT.

7/22/02: MOVE IN RU DDU. NU BOP & RIGGED UP WEATHERFORD REVERSE UNIT. PICKED UP BIT, 1 DC, & SWIVEL. TAGGED CMT @ 12'. DRILLED CMT TO 22'. SDFN.

7/23/02: DRILLED CMT TO 42'. PICKED UP 4 DC'S & 1 JT OF 2-7/8 TBG. TESTED CSG TO 500 PSI, CSG WOULD NOT TEST. COOH W/DC'S & BIT. SDFN.

7/24/02: PICKED UP 5-1/2 AD-1 PKR & TESTED CSG TO PIN POINT CSG LEAK. CSG LEAK @ 30 FT FROM SURFACE. COOH W/PKR. GIH W/8 STDs TBG. DROPPED STANDING VALVE. COOH W/WET STRING TO DRAW WATER FOR MICRO-MATRIX CEMENT JOB. GIH W/DC'S. COOH & LAID DOWN DC'S. ND BOP & SCREWED IN SWEDGE ON CSG. SDFN.

7/25/02: RU HES. MIX 10 SX (500 LBS) MICRO-MATRIX CEMENT IN TUB. FILLED 5-1/2 CSG W/CMT. SQUEEZED CMT IN STAGES. SQUEEZED 2.5 BBLs. SIP @ 1058 PSI. SHUT IN WELL, RIGGED DOWN HES. RIGGED DOWN DDU & MOVED OFF WELL. WOC. TEMPORARY DROP FROM REPORT.

7/31/02: MOVE IN RIG UP KEY RIG 164. NIPPLE UP BOP. PICKED UP BIT, 1 DC & SWIVEL. DRILLED CMT TO 60'. CIRCULATED HOLE CLEAN & TESTED CSG TO 500 PSI FOR 30 MINUTES. FINISHED PICKING UP DC'S & GIH PICKING UP 2-7/8 TBG OFF RACK. TAGGED CIBP. SDFN.

8/1/02: RIGGED UP SWIVEL. DRILLED CIBP. MADE 2 CONNECTIONS & WASHED JOBS DOWN. ON NEXT CONNECTION, SWIVEL UNSCREWED BETWEEN SAVER SUB & SWIVEL CONNECTION. TRIED TO BREAK SAVER SUB OFF TBG TO INSTALL TIW VALVE. CONNECTION WAS TOO TIGHT. TRIED TO SCREW SWIVEL BACK ON SAVER SUB. WELL STARTED FLOWING UP TBG. EVACUATED RIG FLOOR. CALLED FOR PUMP TRUCK W/LOAD OF BRINE WATER. HOOKED UP PUMP TRUCK TO CSG & PUMPED APPX 100 BBLs WATER DOWN CSG. WELL DIED MOMENTARILY ALLOWING CREW TO BACK OUT SAVER SUB & INSTALL TIW VALVE. WELL WAS OUT OF CONTROL 30-45 MIN. HOOKED UP PUMP TRUCK TO TBG & CONTINUED PUMPING BRINE WATER DOWN TBG. UNABLE TO KILL WELL. WEIGHED BRINE WATER. WEIGHT ON BRINE WATER @ 9.6#/GAL. SI WELL & SDFN.

8/2/02: INSTALLED FLOAT ON TBG & KELLY COCK VALVE ON SWIVEL. CONTINUED CLEANING OUT WELL CIRCULATING CONVENTIONAL TO TD @ 4671'. CIRCULATED HOLE CLEAN. COOH ABOVE PERFS & SHUT DOWN FOR WEEKEND.

8/3/02: SHUT DOWN FOR WEEKEND.

8/4/02: SHUT DOWN FOR WEEKEND.

8/5/02: BLED PRESSURE OFF OF WELL. 850# ON TBG. PUMPING WATER ON WELL TRING TO KILL WELL. UNABLE TO KILL WELL. COULD NOT GET PRESSURE TO COME DOWN BELOW 50 PSI. MADE ARRANGEMENTS TO PUMP 11# KILL MUD THE NEXT MORNING. SDFN.

8/6/02: BLED PRESSURE OFF OF WELL. 1100 PSI ON TBG. PUMPED 200 BBLS 11# MUD DOWN TBG & CIRCULATED MUD AROUND. MONITORED WELL FOR 30 MINUTES TO ENSURE WELL WAS DEAD. COOH W/TBG. PICKED UP 5-1/2 LOCKSET PKR & GIH. ENCOUNTERED TIGHT SPOT IN CSG AT 12-14 FT. GIH W/BIT & SCRAPER TO 110 FT. COOH W/BIT & SCRAPER. GIH & WORKED PKR THRU TIGHT SPOT. RAN 10 STDS & SET PKR TO CHECK OUT PKR. PKR WOULD NOT SET. COOH W/PKR. REPLACED PKR & GIH W/NEW PKR. SET PKR @ 4243'. LOADED ANNULUS & TESTED W/500 PSI FOR 30 MIN. HELD OK & CUT CHART. RELEASED PRESSURE. GIH W/BLANKING PLUG ON SLICKLINE TO SET IN PKR. COULD NOT GET PAST 3512'. COOH W/PLUG. SDFN.

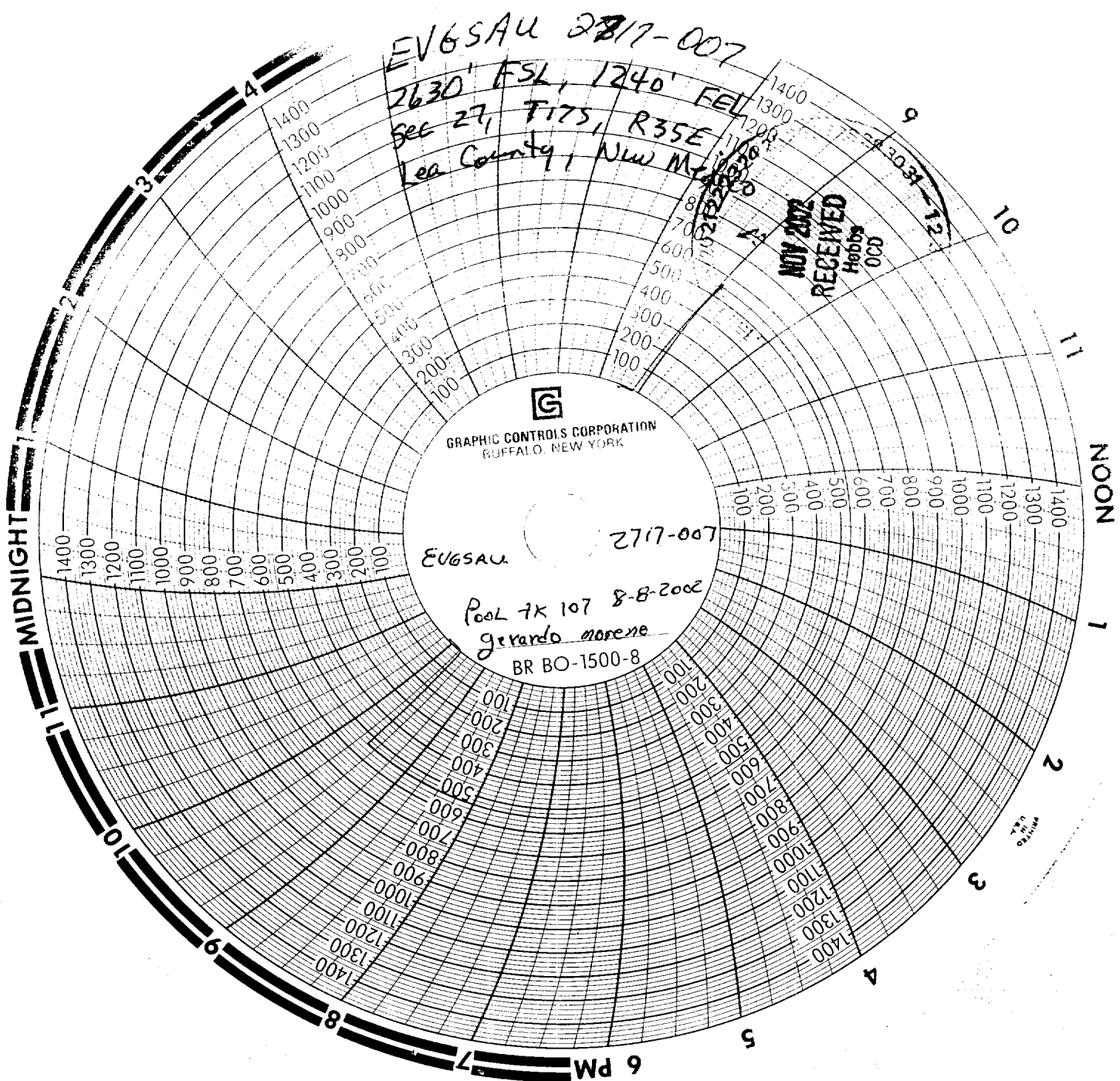
8/7/02: BLED PRESSURE OFF OF WELL. 50# ON TBG. RIGGED UP KILL TRUCK & REVERSED OUT 30 BBLS UP TBG TO CLEAR OBSTRUCTION. GIH W/BLANKING PLUG ON SLICKLINE. COULD NOT GET PAST 2860'. COOH W/BLANKING PLUG. PUMPED 80 BBLS 11# KILL MUD. COOH, STOOD BACK 25 STDS. LAID REST OF TBG STRING DOWN. GIH W/DC'S, COOH LAYING DOWN DC'S. SDFN.

8/8/02: CHECKED WELL. NO PRESSURE ON WELL. COOH & LAY DOWN REST OF TBG STRING. TALLIED NEW STRING OF DUOLINE TBG. RAN 5-1/2 NICKEL PLATED LOCKSET PKR W/1.87 PROFILE NIPPLE, BAKER XL ON/OFF TOOL, 2-7/8 x 2-3/8 X-OVER, 136 JTS NEW 2-7/8 J55 8RD DUOLINE TBG, 10', 6', 4' DUOLINE TBG SUBS, & 1 JT 2-7/8 RYE WRAPPED DUOLINE TBG. PUMPED 30 BBLS 11# MUD DOWN TBG TO MAKE SURE TBG CLEAR. GIH W/BLANKING PLUG ON SLICKLINE. SET PLUG IN PKR. UNLATCHED FROM PKR AND DISPLACED MUD FROM TBG & CSG W/PKR FLUID. TESTED CSG TO 500 PSI. GAINED 40 PSI IN 30 MINUTES DUE TO FLUID TEMPERATURE CHANGE. ND BOP, LATCHED ONTO PKR, & FLANGED UP WELLHEAD. RIG DOWN DDU & MOVE OFF OF WELL.

8-9/02: RIG UP SLICKLINE UNIT. GIH & RETRIEVED BLANKING PLUG. GANG FLANGED UP METER RUN. TESTED CSG TO 500 PSI, HELD OK, CUT CHART. COMPLETE DROP FROM REPORT, WELL BACK ON INJECTION.

TEST CHART IS ATTACHED





EV6SAU 2717-007
2630' FSL, 1240' FEL
Sec 27, T175, R35E
Lea County, New Mexico

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

EUGSAU
2717-007
Pool 7K 107 8-8-2002
Gerardo moreno
BR BO-1500-8

NOV 2002
RECEIVED
Hobbs
OCO