

Submit 3 Copies To Appropriate District
Office
District I
1625 French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08525
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WATER INJECTION</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Phillips Petroleum Company</u>		6. State Oil & Gas Lease No. <u>B-1404</u>
3. Address of Operator <u>4001 Penbrook Street, Odessa, TX 79762</u>		7. Lease Name or Unit Agreement Name: <u>EAST VACUUM GR/SA UNIT</u> <u>TRACT 2717</u>
4. Well Location Unit Letter <u>I</u> : <u>1240</u> feet from the <u>EAST</u> line and <u>2630</u> feet from the <u>SOUTH</u> line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well No. <u>007</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3927' GR</u>		9. Pool name or Wildcat <u>VACUUM GRAYBURG/SAN ANDRES</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT, REPAIR CSG, RETURN T/INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/09/02 MIRU DDU KILL WELL UNFLANGED WH & NU BOP UNSET PKR WK ON RELSNG TBG STRIPPING HEAD COOH W/ TBG & PKR GIH W/BIT CSG SCRPR & 26 STDS 2-7/8 TBG.
07/10/02 KILL FIN MKNG BIT & SCRAPER TRIP GIH W/SANDIN BALR TAG TD @ 4670' COOH W/SANDIN BALR GIH W/CYBP SET PLUG @ 4200' PERFS @ 4371-4634' COOH LD 2-7/8 TBG ND BOP
07/11/02 RU FMP TRK ON 5-1/2 CSG & VAC TRK ON SURF CSG FOUND HOLE IN 5-1/2 CSG APPROX 15' F/SURF RD DDU & MOVE OFF F/CSG REPAIRS
07/12/02 DUG OUT CELLAR 4' CUTOFF 5-1/2 CSG WELD ON BELL NIPPLE FABRICATED 5-1/2 CSG POP JT BRING CSG BK UP T/SURF
07/13 & 07/14/02 NO WORK ACTIVITY
07/15/02 RU HES FMP 100 GAL ACID T/BRK DWN ANNUL BETWEEN 5-1/2 CSG & 9-5/8 CSG FMP 2 BBL/MIN @ 130 PSI RD HES
07/16/02 RU HES BATCH MIXED 20 SX PREM+ OMT W/2% CC @ 14.8#/GAL & FMP DWN CSG CIRC OMT T/SURF SHUT CSG VLV & SQZD T/800 PSI RD HES - TEMP DROP F/REPORT
CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRORATION DATE 8/26/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE REPRESENTATIVE II/STAFF MANAGER DATE SEP 03 2002
Conditions of approval, if any:

EVGSAU #2717-007 CONTINUED

07/22/02 MIRU DDU NU BOP RU WEATHERFORD REV UNIT PU BIT 1 DC & SWIVEL TAG CMT @
12' DRL CMT T/22'.
07/23/02 DRL CMT T/42' PU 4 DCS & 1 JT 2-7/8 TBG TST CSG T/500 PSI WOULDN'T TST COOH
W/DCS & BIT.
07/24/02 PU 5-1/2 AD-1 PKR & TSTD CSG T/PINPOINT CSG LEAK LEAK @ 30' F/SURF COOH
W/PKR GIH W/8 STDS TBG DROP STNDG VLV COOH W/WET STRING T/DRAW DWN WTR
F/MICRO-MATRIX CMT JOB GIH W/DCS LD DCS ND BOP SCREWED IN SWEDGE ON CSG
07/25/02 RU HES MIX 10 SX (500#) MICRO-MATRIX CMT IN TUB FILL 5 1/2 CSG WCMT SQZD CMT
IN STGS 2.5 BBL SIP @ 1058 PSI SI RD HES RD DDU MOVE OFF WOC - TEMP DROP
F/REPORT
07/31/02 MIRU KEY #164 NU BOP PU BIT 1 DC & SWVL DRL CMT T/60' CIRC CLN & TSTD CSG
T/500 PSI 30 MIN FIN PU DCS & GIH PU 2-7/8 TBG OFF RACK TAG CIBP
08/01/02 RU SWIVEL DRL CIBP MADE 2 CONN & WASHED 2 JTS DWN ON NEXT CONN SWIVEL
UNSCREWED BETWN SAVER SUB & SWIVEL CONN TRIED T/BRK SAVER SUB OFF TBG
T/INSTALL TIW VLV CONN TOO TIGHT TRIED T/SCREW SWVL BK ON SAVER SUB WELL
STARTED FLOWING UP TBG EVACUATED RIG FLR & MADE PLANS T/BRING BACK UNDER
CONTROL CALLED F/PMP TRK W/LOAD BRINE WTR HOOKED UP PMP TRK T/CSG &
PMPD APPROX 100 BBL WTR DWN CSG WELL DIED MOMENTARILY ALLOWING CREW
T/BK OUT SAVER SUB & INSTALL TIW VLV WELL OUT OF CONTROL 30-45 MIN HOOKED
UP PMP TRK T/TBG & CONTINUED PMPG BRINE WTR DWN TBG UNABLE T/KILL WELL
WEIGHT ON BRINE WTR @ 9.6#/GAL SI
08/02/02 INSTALL FLOAT ON TBG & KELLY COCKVALVE ON SWVL CONTINU CLEANINGOUT WELL
CIRC CONVENTIONAL T/TD @ 4671' CIRC HOLE CLEAN COOH ABOVE PERFS & SD
F/WKEND
08/03 & 04/02 SD F/WKEND
08/05/02 BLED PRESS 850# ON TBG PMP WTR ON TRYING T/KILL WELL UNABLE TO KILL
COULDN'T GET PRESSURE DWN BELOW 50 PSI MADE ARRANGEMTS T/PMP 11# KILL
MUD NEXT MORNING
08/06/02 BLED OFF PRESS 1100 PSI ON TBG PMP 200 BBL 11# MUD DWN TBG CIRC AROUND
MONITORED F/30 MIN T/INSURE DEAD COOH W/TBG PU 5-1/2 LOCKSET PKR GIH
ENCOUNTERED TIGHT SPOT IN CSG @ 12-14' GIH W/BIT & SCRPR T/110' COOH W/BIT
& SCRPR GIH WK PKR THRU TIGHT SPOT RAN 10 STDS SET PKR T/CK OUT PKR
WOULDN'T SET COOH W/PKR REPLACED PKR GIH W/NEW PKR SET @ 4243' LOAD
ANNUL & TSTD W/500 PSI 30 MIN OK REL PRESS GIH W/BLANKING PLUG ON SLICKLN
T/SET IN PKR COULDN'T GET PAST 3512' COOH W/PLUG
08/07/02 BLD OFF PRESS 50# ON TBG RU KILL TRK REV OUT 30 BBL UP TBG T/CLEAR
OBSTRUCTION GIH W/BLANKNG PLUG ON SLICKLN COULDN'T GET PAST 2860' COOH
W/BLANKNG PLUG PMP 80 BBL 11# KILL MUD COOH STOOK BK 25 STDS LD REST TBG
GIH W/DCS COOH LD DCS
08/08/02 NO PRESS ON WELL COOH LD REST TS TALLIED NEW STRING DUOLINE TBG RAN 5-1/2
NKL PLTD LOCKSET PKR W/1.87 PROFILE NIP BAKER XL ON/OFF TOOL 2-7/8 X 2-3/8
XOVER 136 JTS NEW 2-7/8 J55 8RD DUOLINE TBG 10' 6' 4' DOULINE TBG SUBS & 1 JT
2-7/8 RYE WRAP DOULN TBG PMP 30 BBL 11# MUD DWN TBG T/MK SURE CLEAR GIH
W/BLANKNG PLUG ON SLICKLN SET PLUG IN PKR UNLATCHED F/PKR DISPL MUD
F/TBG/CSG W/PKR FL TSTD CSG T/500 PSI GAIN 40 PSI 30 MIN DUE T/FL TEMP CHG ND
BOP LATCH ONTO PKR FLNGD UP WH RD DDU MOVE OFF WELL
08/09/02 RU SLICKLN UNIT GIH RETRIEVE BLANKING PLUG FLANGED UP METER RUN TSTD CSG
T/500 PSI OK (CHART ATTACHED) WELL BK ON INJECTION - COMPLETE DROP
F/REPORT

