

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>26377</u> <u>30-025-08325</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1404
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2717
8. Well No. 007
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>I</u> : <u>1240</u> Feet From The <u>East</u> Line and <u>2630</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3927' GR</u> - <u>3943.7' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-91 M.I. R.U. DDU. ND well head. NUBOP. R.U. Scanalog. Release packer COOH w/tbg.
12-19-91 GIH w/sand pump tag fill @ 4640'. P.U. GIH w/bit tag @ 4638'.
12-21-91 Clean out from 4638' to 4663 Circulate hole clean. COOH w/bit. Trip casing scraper. GIH w/ 5-1/2" packer set @ 4250'. Test annulus to 500# OK.
12-25-91 Pump 3000 gal Chic Acid w/3000# rock salt. Pump 1000 gal acid, 2000# rock salt in 37 bbl gelled brine; 1000 gal acid, 1000# rock in 18 bbl brine; 1000 gal acid 33 bbl 2% KCl flush. RU swab FL @ 700'.
12-26-91 Open up well w/0# on tbg & FL @ 500' Release packer COOH LD 2-7/8" work-string tbg.
12-29-91 PU GIH w/ 5-1/2" set packer w/CO₂ elements, 137 jts 2-7/8" TK-70 lined tbg w/modified collars, seal rings, & seal lube tread dope. MIRU charger circ.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 1-6-92
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 09 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12-30-91 packer fluid, set packer @ 4290' Load & test tbg/casing annulus to
500# OK Start injection @ 2400 BWPD @ 0#.
Pump 2131 BWPD @ 500#, Complete Drop From Report.