

DISTRICT I
P.O. Box 1980 Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-125-26377
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1404-2
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2717
8. Well No. 007
9. Pool name or Wildcat Vacuum GB-SA

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 40001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter <u>I</u> : <u>1240</u> Feet From The <u>East</u> Line and <u>2630</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3927'</u> GR - <u>3943.7'</u> RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: "Pull & inspect tubing for possible Leak" ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Leak. Install Texas-Aria couplings on tbgs. Pressure test casing. Acidize & return to injection."

MI and RU DDU. NU BOP. Release packer. Sanalog tubing OOH. Have old couplings removed, threads clean and new Texas-Aria couplings installed using Seallube HTM-1001 pipe dope.

RIH w/sandline pump and tag fill. Clean-out if possible with sandline pump to 4650'. COOH w/sandline pump. RIH w/hydrostatic bailer and clean out to 4650'. MIRU reversing unit. RIH w/4-7/8" bit, collars and 2-7/8" workstring. RIH w/5-1/2" 14# casing scraper to 4640'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-16-91
TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4300'.

Acidize San Andres perforations from 4371'-4634' with a total of 3000 gallons of CHIC acid w/clay stabilizer and diverting with 3000 lbs rock salt. COOH w/tubing and packer.

RIH w/packer w/polyepichlorhydren rubbers on 2-7/8" J-55 EUE 8rd IPC tubing. Test tubing to 5000 psi while RIH. Run packer to +/- 4290'.

Load csg-tbg annulus w/71 bbls 10 ppg brine containing 1.5% (1 drum) Unichem TH-370. Set packer at +/- 4290'. Apply 500 psi to annulus. RD MO DDU. Return well to water injection. Drop From Report.

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