

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26377

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1404-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2717
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 007
4. Location of Well UNIT LETTER I, 1240 FEET FROM THE East LINE AND 2630 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3927' GR 3943.7' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to water injection per Order PMX No. 75 ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 4-15-80 MI Johnson WS Unit. Pulled rods and tbg. Ran tbg and pkr to 4570'. Swbd. Ran pressure bomb set at 4600'.
- 4-16-80 Pulled BHP bomb. Moved BP to 4570', pkr 4340'. Swbd. Ran BHP bomb to 4573'.
- 4-17-80 Pulled tbg and pkr and BP. Set 144 jts 2-7/8", Salta-lined tbg w/Baker AD-1 nickel-plated pkr on bottom at 4350'. Loaded annulus w/inhibited brine. MO Johnson WS Unit.
- 5-1-80 Started water injection at zero pressure through 5-1/2" csg perfs 4371-4634' at 562 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Spec. DATE June 11, 1980
APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUN 16 1980
CONDITIONS OF APPROVAL, IF ANY: