

DATE OF ORDER RECEIVED	
DISTRIBUTION	
SALES OFFICE	
FILE	
CLASS.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-104 and O-105
Effective 1-1-65

API No. 30-025-26377

Phillips Petroleum Company

Address	
Room 401, 4001 Penbrook, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Consent ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: East Vacuum Gb/ San Andres Unit, Tr 2717	Well No.: 007	Pool Name, including Formation: Vacuum Gb/San Andres	Kind of Lease: State, Federal or Fee	State: State	Lease No.: B-1404-2
Location					
Unit Letter: I	1240	Feet From The East	Line and	2630	Feet From The South
Line of Section: 27	Township: 17-S	Range: 35-E	NMEM	Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook Street, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit: P	Sec.: 27	Twp.: 17-S	Rge.: 35-E	Is gas actually connected? Yes	When: 11-5-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest. ☐	Full Rest. ☐
Date Spudded: 9-4-79	Date Compl. Ready to Prod.: 11-1-79		Total Depth: 4800'		P.B.T.D.: 4782'			
Elevations (DF, RKB, RT, GR, etc.): 3927 GR	Name of Producing Formation: Grayburg/San Andres		Top Oil/Gas Pay: 4065		Tubing Depth: 4638'			
Perforations: 4371-4684					Depth Casing Shoe: 4793'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	354' (cmt w/67 sx ClH w/2% CaCl ₂ w/1/4 sx Flocele (in first 150 sx. Circ 118 sx to surface.	
7-5/8"	5-1/2"	4793' (w/1100 sxs TLW w/10% DD, 12#/sxs salt, 1/4 (sx Flocele 5#/sxs Gelsonite, Tail w/400 sxs ClH, w/8# sxs salt, Circ 139 sxs.	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

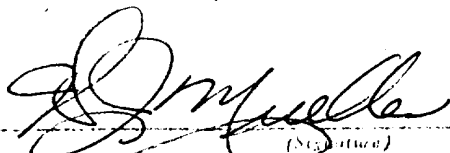
Date First New Oil Run To Tanks: 11-8-79	Date of Test: 11-12-79	Producing Method (Flow, pump, gas lift, etc.): Pump	
Length of Test: 24-hrs.	Tubing Pressure: --	Casing Pressure: --	Choke Size: --
Actual Prod. During Test	Oil-Bbls.: 100	Water-Bbls.: 5	Gas-MCF: 58

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



W. J. Mueller

Senior Engineering Specialist

November 12, 1979

OIL CONSERVATION COMMISSION

APPROVED NOV 26 1979

BY  SUPERVISOR DISTRICT 1

TITLE

This form is to be filed in compliance with RULE 1104.

If data be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of test results taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely, including the correct and complete location.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.

INCLINATION REPORT

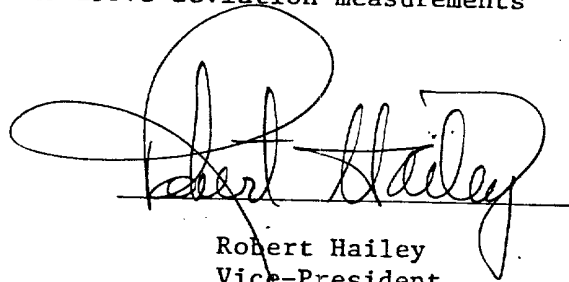
EVG SAU 2717-007

DEPTH AT WHICH
SURVEY WAS TAKEN

DEVIATION

472	1/2°
857	1/2°
1381	1/2°
1875	1/2°
2220	3/4°
2750	3/4°
3269	3/4°
3796	3/4°
4195	3/4°
4206	3/4°
4350	3/4°
4800	3/4°

This is to certify that the above deviation measurements
are valid and accurate.



Robert Hailey
Vice-President
D B DRILLING CORPORATION

Given under my hand and seal of office, this 27th day of
September, 1979.



Alla Johnson
Notary Public
Taylor County

My commission expires June, 1980.