

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26378
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1482-3
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2720
8. Well No. 005
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>B</u> : <u>1630</u> Feet From The <u>East</u> Line and <u>1215</u> Feet From The <u>North</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3936.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Perfs & Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. POOH w/rod string. NU BOP. Lower tbg 100' & check for fill above 4720 POOH 2-7/8" prod. tbg.
- RIH w/6-1/4" bit, 4-3/4" collars, & 2-7/8" prod. tbg and cleanout well to +4720'. Circulate well clean and POOH.
- RIH w/7" 23# csg. scraper to 4350'. POOH.
- Perf the following zones w/23 gram charges at 2 SPF using 4" casing guns: 4380'-4384' - 8 shots; 4474'-4480' - 12 shots; 4605'-4615' - 20 shots; 4621'-4625' - 8 shots; 4627'-4636' - 18 shots = 66 Shots.
- RIH W/7" RTTS-TYPE PKR. on 2-7/8" prod. tbg to +4300'. Test 2-7/8" tbg. to 5000 psi while RIH. Note: Add 370' of 2-7/8" tailpipe if sulfate scale was found in Step 1 or 2 and put end of tbg at +4640'.
IF SULFATE SCALE WAS NOT FOUND, THEN SKIP STEPS 6 & 7.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulatory Affairs DATE 10-27-92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 29 '92

CONDITIONS OF APPROVAL, IF ANY:

6. Pump 20 bbls 2% KCl Water w/10 gals TECHNI-WET 425. Mix 4 drums (220 gals) TECHNI-CLEAN 405 AND 220 GALS 2% KCl water. Pump 1/2 mix outside of tbg by pumping 21 bbls produced water. Set pkr. and soak for at least 3 hrs. Squeeze remaining mix into the formation using 6 bbls produced water.
7. Swab back chemical and load water. Unseat pkr. and pull uphole 370' to put pkr at +3900'. Load backside and test to 500 psi.
8. Acidize perforated interval 4380'-4636' w/a total of 4500 gallons of 15% NEFE acid.
9. Swab.
10. Mix and pump 1 drum TECHNI-HIB 756 and 10 bbls. 2% KCl water down tbg. Displace w/150 bbls. 2% KCl water containing 8 gals TECHNI-CLEAN 420. COOH w/tbg. and pkr.
11. RIH w/same 2-7/8" J-55 EUE prod. tbg. to +4655'. (Need to add one additional joint.)
12. ND BOP. RIH same rod string and pump.
13. Hang well on. Put well on Production.