

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1839-1	

API No. 30-025-26379

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		East Vacuum Gb/SA Unit	
2. Name of Operator		Phillips Petroleum Company		8. Farmer or Lease Name	
3. Address of Operator		Room 401, 4001 Penbrook St, Odessa, Texas 79762		East Vacuum Gb/SA Unit, Tract 2738	
4. Location of Well				9. Well No.	

UNIT LETTER <u>D</u> LOCATED <u>1215</u> FEET FROM THE <u>North</u> LINE AND <u>1150</u> FEET FROM <u>THE West</u> LINE OF SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM		10. Field and Pool, or Wildcat	
		Vacuum Gb/SA	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
9-13-79		10-1-79		1-7-80		3936 GR		---	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
4800'		4670'		---		Rotary		Gb/SA, Top 4071', Bottom 4800'	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)			
No		Schlumberger DLL, RXO, CNL/FDC, Sonic		No					

29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2-7/8"	4442'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 7" csg--4457-59' 4481-84'		DEPTH INTERVAL	
4462-65' 4516-27'		AMOUNT AND KIND MATERIAL USED	
4468-71' 25'--50 shots		4705-20' (Abandon select perforation w/CIBP (set @ 4670' w/2 sxs cmt dumpd on top)	
4475-78'		4457-4527' (w/3000 gals 15% NE HCl acid w/scale (inhibitor and ball sealer in four stages)	

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
1-14-80	Insert pump 2-1/2" x 1-1/2" x 16'
Date of Test	Well Status (Prod. or Shut-in)
1-21-80	Prod.
Hours Tested	Oil - Bbl.
24 hrs	7
Choke Size	Gas - MCF
---	3
Prod'n. For Test Period	Water - Bbl.
---	0
Flow Tubing Press.	Gas - Oil Ratio
---	420
Casing Pressure	Oil Gravity - API (Corr.)
---	36.9

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		E. T. Millhollon	

35. List of Attachments	
Schlumberger will furnish logs direct.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
---	--

SIGNED	W. J. Mueller	TITLE	Sr. Engineering Spec.	DATE	1-25-80
--------	---------------	-------	-----------------------	------	---------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1109.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2896'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3163'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3717'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4071'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4366'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	362	362	Surface				
362	916	554	Shale				
916	1682	766	Anhy & Shale				
1682	3006	1324	Anhy & Dolo				
3006	3300	294	Anhy				
3300	3820	520	Anhy & Shale				
3820	4252	432	Anhy				
4252	4800	548	Anhy & Dolo				
	TD						

OIL CONSERVATION DIV.

FEB 11 1980

RECEIVED